PUBLIC DOCUMENTS

Temporary Use Permit F-03-26

CGL Temporary Workspace Site

Application

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Coastal GasLink

TC Energy

July 21, 2026

Sent via Email

Regional District of Bulkley-Nechako
37 – 3rd Avenue
Burns Lake, BC V0J 1E0

Attn: Jason Llewellyn, Director of Planning and Planning Department

RE: TEMPORARY USE PERMIT APPLICATION
Coastal GasLink Pipelines Ltd.
Proposed Project: Coastal GasLink Phase 2 – Clear Creek Workforce Accommodation Site and Clear Creek Temporary Workspace Site
Proposed Locations:
1. **Clear Creek WFA: Units 52, 53, 62 & 63, Block G, Group 93-K-1, Range 5 Coast District**
2. **Clear Creek TWS: Units 81, 82, 91 & 92, Block F, Group 93-K-1, Range 5 Coast District**

BCER Authorization: Clear Creek WFA AD No. 100122115 and Clear Creek TWS AD 10022353

In accordance with the *Local Government Act* and the Regional District of Bulkley-Nechako Development Procedures Bylaw No. 1898, 2020, Coastal GasLink Pipeline Ltd. (Coastal GasLink) is submitting two individual applications for Temporary Use Permits related to the proposed Coastal GasLink Phase 2 Clear Creek Compressor Station project.

The two applications are for:

1. **Clear Creek Workforce Accommodation Site (Clear Creek WFA):** to allow a temporary workforce accommodation facility and associated construction support uses; and
2. **Clear Creek Temporary Workspace Site (Clear Creek TWS):** to allow temporary workspace and associated construction support uses.

These applications are being submitted as two separate Temporary Use Permit (TUP) applications. Coastal GasLink respectfully requests that both applications be accepted and advanced through the Regional District of Bulkley-Nechako's TUP application review and approval process. Due to file size limitations, the application materials are being submitted to the Regional District in two separate email transmissions.

Coastal GasLink has enclosed the following information in support of the applications:

- Completed and signed Temporary Use Permit Application Form for each application;
- Confirmation of payment of the applicable TUP application and sign fees for each application, submitted through Option Pay on July 20, 2026; and
- A supporting Additional Information Package for each application, including site plans and supporting documentation.

The TUP Application Forms and associated fee payment confirmations are included in Appendix A of the respective application packages.

Each Additional Information Package includes supplementary information regarding:

- Schedule A – Application Information: Overview of the proposed temporary use, site characteristics, land use context, and applicable authorizations.
- Schedule B – Consultation and Engagement: Summary of engagement activities undertaken.
- Schedule C – Construction Information: Description of the proposed construction activities, site development, access, operations, environmental management measures, and anticipated schedule.
- Schedule D – Reclamation: Summary of site restoration activities and reclamation following completion of the temporary use.

Should you have any questions about the applications or require additional information, please reach out to the company representatives noted below:

Tanner Moulton, Community Relations Advisor: E: tanner_moulton@tcenergy.com | P: 250.596.8071
Candace Mackenzie, Land Representative: E: candace_mackenzie@tcenergy.com | P: 587.435.5783

Sincerely,

[redacted]

Candace Mackenzie
Land Representative – BC Projects
Coastal GasLink Pipeline Ltd.

/Attachments: Clear Creek WFA TUP Application Package and Clear Creek TWS TUP Application Package

Temporary Use Permit Application
Additional Information Package
Proposed Clear Creek Temporary Workspace Site

Coastal GasLink

TC Energy

This Additional Information Package has been provided to support Coastal GasLink Pipeline Ltd.'s (Coastal GasLink) request for a Temporary Use Permit pertaining to the proposed Clear Creek Temporary Workspace site.

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Reason for Application

Coastal GasLink Pipeline Ltd. (Coastal GasLink) is submitting a temporary use permit application to the Regional District Board requesting approval to temporarily allow industrial use and operations for a temporary workspace site (BCER AD No. 100122353) to support the construction and reclamation phase of the Clear Creek Compressor Station (BCER AD No. 100118640), an industrial natural gas pipeline compressor station. This request applies to land designated as Rural Resource 1 (RR1) within Section 35, Township 18, Rage 5, Coast District, and; Part of Primary: Section 26, Township 18, Range 5, Coast District (Units 81, 82, 91 and 92, Block F, Group 93-K-1 Range 5 Coast District).

This permit is intended to authorize temporary industrial use of a proposed temporary ancillary site, which includes a temporary workspace site for the operation and storage of equipment and materials to support the construction and reclamation of the Clear Creek Compressor Station The affected site falls under the Vanderhoof Rural Official Community Plan (Electoral Area F) with a Resource (RE) Designation, and current zoning does not permit industrial use. Coastal GasLink is therefore requesting temporary permission to alter the zoning for the duration of the construction and reclamation activities.

The RDBN Temporary Use Application form, and application and sign fees payment receipt is attached as Appendix A.

Purpose

Coastal GasLink will require ancillary sites to support the development of the Clear Creek Compressor Station to carry out the work. This specific application is for the Clear Creek Temporary Workspace site ("Clear Creek TWS") ancillary site.

The Clear Creek TWS site will be used as temporary workspace to support compressor station construction activities. This will be primarily as an outdoor storage area. Temporary construction fencing may be installed, as required.

Please find within this document all the supplementary information required to consider this request.

Location and Size

The Clear Creek TWS site, previously known as Coastal GasLink "Stockpile #10A, BCER AD No. 100084506 and RDBN TUP No. F-02-19, will be located approximately 8 km from the Clear Creek Compressor Station. A temporary access road will be constructed to access the site using a previously existing footprint used in Phase 1. The ancillary site is a combined total of 26.048 hectares (ha), consisting of 24.478 ha for the workspace and 1.570 ha for temporary access. No new cutting is required.

BCER Authorization No. 100122353, issued March 31, 2026, is attached as Appendix B. This permit authorizes Coastal GasLink to construct and operate the site, including the occupation and use of associated Crown land within the authorized activity area, subject to all the applicable regulatory requirements and any additional approvals that may be required. As the site is located on Crown land, the authorization is provided as evidence of the landowner's approval for the proposed use and occupancy of the site.

Additionally, attachments to the BCER Authorization include CGL4703-MSI-G-MP-242_01_Clear_Creek_TWS_20k (1:20,000 scale), which provides an overview of land ownership and tenure

interests within the broader project area. The site-specific plan CGL4703-MSI-G-MP-241_01-CC_TWS (1:5,000 scale) provides further detail on the proposed development area, including a land interests table and tenure interests located within the immediate vicinity of the site. CGL4703-MSI-G-MP-242_01_Clear_Creek_TWS_250k is also included and depicts the proposed construction access route and regional location of the site.

Maximizing the use of existing disturbances has been considered in the planning process for the selection of Clear Creek TWS to support construction of the Clear Creek Compressor Station.

Figure 1 provides a high-level overview of the location of the proposed ancillary sites in relation to the Clear Creek Compressor Station. Figure 2 depicts the proposed Clear Creek TWS via Google Earth.

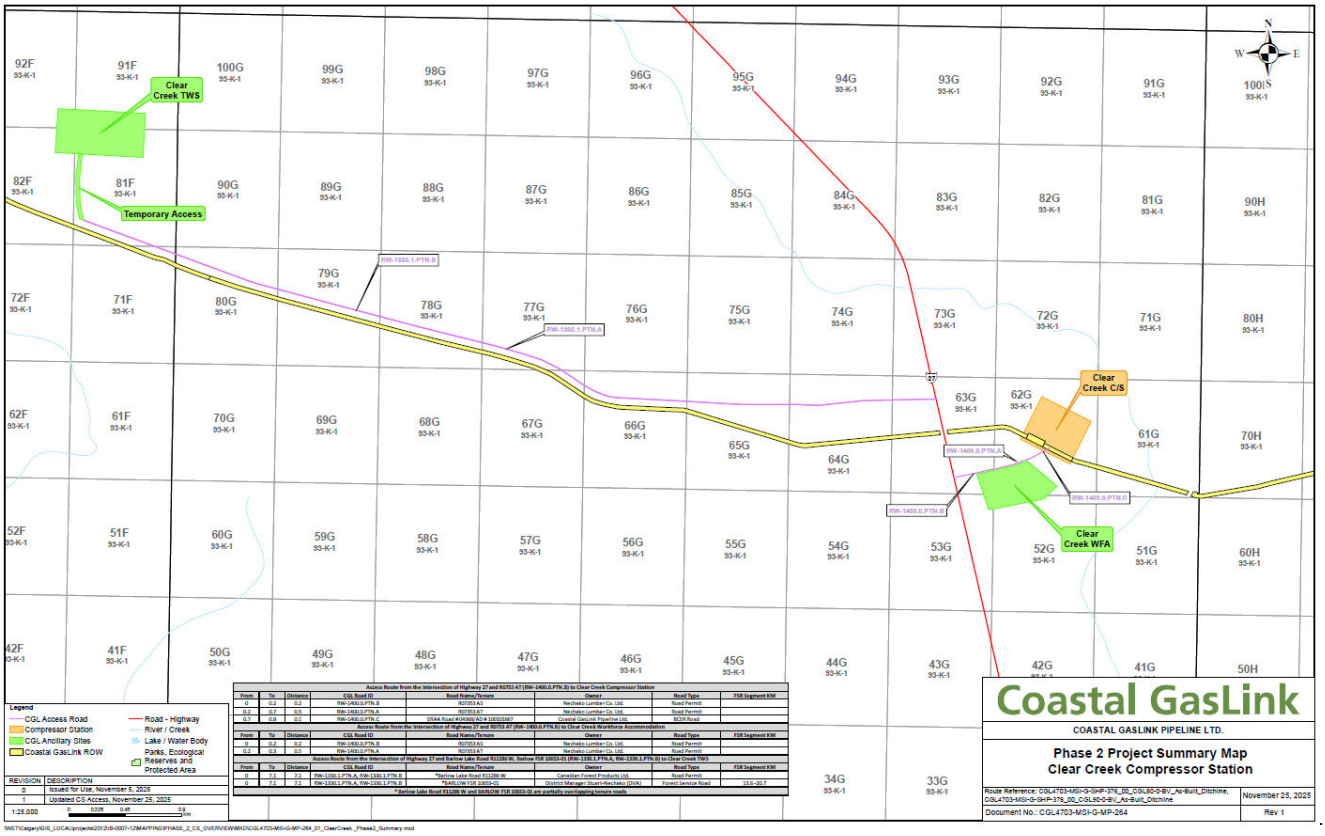


Figure 1: Coastal GasLink Clear Creek Compressor Station and Proposed Ancillary Sites



Figure 2: Proposed Clear Creek TWS Ancillary Site

Project Schedule/Timeline

It is anticipated that clearing, earthworks preparation and assembly of the site will take place as early as February 2027, pending a positive final investment decision and regulatory approvals. The Clear Creek TWS is anticipated to be used throughout the duration of construction of the compressor station, which is anticipated to be completed in Q4 / 2029, subject to change based on site conditions and project scheduling requirements.

The Clear Creek TWS is temporary in nature and will be reclaimed once construction of the Clear Creek Compressor Station is complete, and as soon as weather, ground, and seasonal conditions permit.

More details about construction are found in Schedule "C" – Construction Details.

Equipment and Personnel:

The Clear Creek TWS site shall consist of land suitable for outdoor storage. A temporary construction fence may be installed to prevent wildlife or local vegetation from invading the space.

A portion of the plot plan has been selected as an area for topsoil storage to store the topsoil stripped from the facility footprint prior to construction and to facilitate future remediation.

Equipment may include, but is not limited to, pipe truck/trailers, cranes, bulldozers, excavators, skid steers, front-end loaders, compactors, tractors, graders, pickup trucks, rock trucks, fuel trucks, water trucks, side booms, tractor trailers, delivery vehicles, a clean point for trucks, fuel storage, conveyor belts, drum batchers, filters, silos and tents.

Other facilities necessary for the day-to-day operation of the site are a guard house, designated smoking areas, utilities areas, open stockpile areas, and materials and an equipment staging and trans-shipment area.

This site may need to be accessed and prepared prior to contractor mobilization to allow for transport, staging and mobilization of temporary construction facilities, materials and equipment to support earthwork activities at the compressor station worksite. The Clear Creek TWS will remain active throughout construction of the Clear Creek Compressor Station until all cleanup and any post-construction monitoring has been completed.

Site Plan

A preliminary site layout plan for the Clear Creek TWS is provided as Appendix C, detailing where all proposed facilities will be placed including:

- All proposed structures including fencing
- Areas to be used for equipment and materials storage
- Areas to be used for soil stockpiling
- Vehicle parking areas

This is a preliminary plan and site specifics may be modified as the site is developed. An updated plan will be provided to the RDBN staff with any changes to the above items clearly identified.

Environmental Management Plan

The Coastal Gaslink Pipeline Project Environmental Management Plan (EMP) outlines environmental protection measures to be implemented to avoid or reduce potential adverse effects during construction of the Project, including the proposed Clear Creek Compressor Station' ancillary facilities as described in the present temporary use permit application. Mitigations identified in the EMP will be applied, as appropriate, including those within any applicable appendices including, but not limited to the Wildlife and Wildlife Habitat Management Plan, Access Control Management Plan, Traffic Control Management Plan, Grizzly Bear Mitigation and Monitoring Plan, the Human-Wildlife Conflict Management Plan, and the Erosion and Sediment Control Plan . A copy of the EMP can be accessed via the following link: CGL Environmental Management Plan (Rev. 5, September 2021).

Consequently, a comprehensive Environmental Management System will be in place at the commencement of the works, supported by diverse systems and control tools as periodical inspections, trainings, meetings, tracking/monitoring registers, forms, etc.

A hard copy or electronic copy of the referred documentation can be provided upon request.

Relevant Approvals/Permits

It takes a number of other permits to successfully operate an ancillary site. Coastal GasLink has obtained the required BCER permits for the Clear Creek TWS site and has received the Heritage Inspection permit. Other land-related permits, such as road use will be obtained after a final investment decision and prior to mobilization.

The Prime Contractor will obtain any additional permits required for the operation of the Clear Creek TWS ancillary site.

Required Consultation and Engagement Completed

Environmental Access Certification Engagement Process

Phase 2 of the Coastal GasLink Pipeline Project, including the proposed Clear Creek Compressor Station, was contemplated as part of both the Coastal GasLink and LNG Canada environmental assessment certificates (EAC), which were granted in 2014 and 2015, respectively. The Coastal GasLink Pipeline Project, including Phase 2, was approved through a rigorous multi-year environmental assessment, which included extensive fieldwork and consultation and engagement with local and Indigenous communities. The assessment considered the potential effects of the Coastal GasLink Pipeline Project on a number of environmental factors such as soil, wildlife, aquatic resources, air quality, land use, and traditional land and resource uses.

BCER Facility Application Engagement

Prior to the issuance of the BCER Facility Permit for the proposed Clear Creek Compressor Station on April 29, 2025 (BCER AD No. 100118640), Coastal GasLink completed the required notification and consultation process for the Project. Rights holders, licence and permit holders, and landowners within 3.3 km of the proposed Clear Creek Compressor Station were sent project notification letters and invitations to consult on July 31, 2023, and August 10, 2023. Coastal GasLink received a response from the Regional District of Bulkley-Nechako (RDBN) on September 8, 2023, and Coastal GasLink provided a response to RDBN on October 23, 2023. A summary of the notification and consultation activities was submitted to the BCER as part of the facility application.

Additionally, as part of the BCER Facility Application process, Indigenous communities and the RDBN were provided information about the Project, and any records of engagement were documented and submitted with the application in the Pre-engagement Form.

BCER Associated Activity Application Engagement

Prior to issuance of the BCER Associated Activity (Workspace) Permit for the proposed Clear Creek TWS site on March 31, 2026 (BCER AD No. 100122353), Coastal GasLink completed the required notification and engagement process for the Project. Rights holder notification letters were issued on December 10, 2025, to all tenure holders affected by the proposed Clear Creek TWS footprint. No comments or concerns were received in response to the notifications.

Additionally, Indigenous engagement was completed in accordance with the BCER Associated Activity Application process for the Clear Creek TWS application. Indigenous communities were provided information regarding the Project, and records of engagement were documented and submitted to the BCER as part of the application process.

Additional Consultation and Engagement

Beyond the consultation and engagement activities completed as part of the Environmental Assessment Certificate and BC Energy Regulator permitting processes, Coastal GasLink has maintained ongoing engagement with the Regional District of Bulkley-Nechako (RDBN), the District of Vanderhoof, and other stakeholders regarding the proposed Phase 2 Project and associated ancillary facilities. This section provides a summary of additional consultation and engagement activities undertaken to support information sharing, municipal planning and permitting discussions, and the development of this

Temporary Use Permit application for the proposed Clear Creek Workforce Accommodation site. The engagement activities summarized below demonstrate Coastal GasLink's ongoing commitment to transparency, collaboration, and early engagement as project planning advances and potential future development opportunities are considered.

a) Information has been shared with the Regional District of Bulkley-Nechako (RDBN) related to Phase 2 dating back to 2019 and possibly even before that in smaller bite sized pieces compared to that of the information that has been shared in 2026.
b) In October 2023, we took the area directors from the RDBN that have a compressor station proposed in their areas on a helicopter tour of our Wilde Lake facility located at KP 0 on our Coastal GasLink pipeline. Wilde Lake is currently our only compressor station located along our line and therefore was a great way for us to showcase what a compressor station at our Clear Creek location and others within the RDBN would look and sound like.
c) Information related to our proposed Phase 2 project has been presented to the RDBN board multiple times since 2019 and has been thoroughly discussed throughout this proposed project state. That line of transparency and information sharing will continue should Phase 2 receive a positive FID and proceed.
d) To confirm municipal permitting requirements for the proposed Clear Creek Workforce Accommodation site, Coastal GasLink initiated discussions with the Regional District of Bulkley-Nechako (RDBN) on March 25, 2026. Information provided to RDBN included a summary of the Phase 2 ancillary sites, site coordinates, preliminary zoning assessments, RDBN zoning property maps, a Coastal GasLink summary map, and associated spatial data. Following a request from RDBN for additional spatial information on April 1, 2026, Coastal GasLink provided shapefiles and latitude/longitude coordinates on April 2, 2026.
e) On April 7, 2026, RDBN confirmed the applicable zoning, Temporary Use Permit (TUP) requirements, and Building Inspection Area designations for the proposed ancillary sites. This review verified that a TUP is required for the Clear Creek Workforce Accommodation site. On April 13, 2026, RDBN provided guidance materials outlining the key evaluation criteria that would be considered during the TUP application review process.
f) On June 22, 2026, our Coastal GasLink team members met with the staff from the RDBN to transparently share preliminary information regarding our three proposed compressor stations that will be located within the RDBN. We were told at this meeting that a TUP will only be required for Clear Creek, and we received some clarity on the information that will be required to support our application and ensure it is fulsome upon submission.

Community Investment

Coastal GasLink recognizes the importance of supporting local communities and maintaining positive relationships with the regions in which it operates. This section provides a summary of community investment initiatives, contributions, and opportunities associated with the Coastal Gaslink projects:

a) Since 2013, our company has supported many initiatives and organizations within the District of Vanderhoof community. Of specific note:
    i. In 2016, we provided $50,000 to the community to support the construction of their new community aquatic centre.
    ii. In 2020, we provided $10,000 to the Nechako Environment Water Stewardship Society (NEWSS) for the Murray Creek Restoration project.
    iii. In 2021, we provided $50,000 for a new electric Zamboni purchase for the Vanderhoof Arena.
    iv. In 2022, we provided $50,000 for an Airport Terminal Design Plan for the Vanderhoof Airport.

b) In 2025 and 2026 we provided $36,500 to the District of Vanderhoof to support the following initiatives:
    i. In 2025, we supported the District of Vanderhoof Public Skating Program.
    ii. In 2025, we supported the Vanderhoof Chamber of Commerce's Annual Pumpkin Walk.
    iii. In 2025, we supported the Vanderhoof Youth Slow Pitch association with field upgrades for the community fields.
    iv. In 2026, we provided funding to support the District of Vanderhoof 100th Year Celebration.
    v. In 2026, we provided funding to the Vanderhoof Fire Department for a battery-operated vehicle extrication tool.

We appreciate the relationship that we have established with our Northern BC communities. Should Phase 2 receive an FID, we look forward to continuing to build upon that Legacy and furthering our meaningful relationship throughout construction of our proposed Clear Creek Compressor Station.

Since 2013 our company has invested over $15 million in organizations and initiatives across our Coastal GasLink operational footprint.

Ongoing Consultation and Engagement Plan

Coastal GasLink will continue to provide updates and present ongoing information related to the proposed Clear Creek Compressor Station and ancillary sites, including the Clear Creek TWS, to the RDBN. This includes addressing any questions or comments that may arise during the TUP application process itself and regular Project updates. Coastal GasLink will also provide ongoing information updates to nearby tenure holders, landowners and residents and answer any questions they may have. Engagement with Indigenous and local communities will continue as planning advances.

Duration

It is anticipated that clearing, earthworks preparation and assembly of the site will take place as early as February 2027, pending a positive final investment decision and regulatory approvals. The Clear Creek TWS is anticipated to be used throughout the duration of construction of the compressor station, which is anticipated to be completed in Q4 / 2029, subject to change based on site conditions and project scheduling requirements.

Construction activities typically follow 10–12-hour day shifts, generally from 06:30–07:00 to 17:30–18:00, including safety meetings and scheduled breaks.

During summer, start times may be advanced to 05:30–06:00 to maximize daylight. While total working hours remain largely unchanged, longer daylight hours and improved weather conditions enhance productivity, with occasional minor extensions or additional activities when required.

The Clear Creek TWS is temporary in nature and will be reclaimed once construction of the Clear Creek Compressor Station is complete, and as soon as weather, ground, and seasonal conditions permit.

Noise

In accordance with applicable codes, standards and regulations on noise including the latest revision of the British Columbia Energy Regulator (BCER) Noise Control and Best Practices Guideline.

Coastal GasLink will work closely with area residents, local governments, regional districts, and other stakeholders and rightsholders to proactively communicate any planned construction activities that may generate elevated audible noise. During construction, an increase in noise associated with our activities will be contained to the area in and around the compressor station facility. Coastal GasLink will mitigate construction operation noise wherever possible. The main activity that is anticipated to generate audible noise off-site is piling, which is associated with the compressor station construction and not the Clear Creek TWS site. Piling would be planned during the front-end of construction activities, during daylight hours, and be temporary.

The following mitigations will be applied to reduce effects from noise during construction activities to the extent practical:

- schedule construction activities during the daytime (7 am to 10 pm) where practical
- engage with affected stakeholders and rightsholders to ensure awareness of planned construction activity and associated timing
- maintain construction equipment in good working order with appropriate mufflers
- require company and construction personnel to avoid excessive idling of vehicles where practical (i.e., outside winter months)
- where practical, equipment will be turned off when not in use
- equipment enclosure doors will be closed as much as possible
- minimize single occupant traffic to the construction site where practical

Air/Odours

No odours are expected to be associated with the construction of the Clear Creek TWS site. Should any

residual odours be generated, in principle they would be temporary in nature. However, specific mitigation measures can be taken, if required.

Dust Control

A minimal increase in dust is expected during construction of the proposed Clear Creek's Clear Creek TWS site. Dust suppression and mitigation measures will be implemented on roads utilized for access during active construction and operations, as appropriate. These measures will be reinforced for unpaved roads during dry season and in function of weather conditions.

As required, the Project will coordinate with the Ministry of Transportation and Transit (MoTT) and Forestry Road Owners to implement appropriate road and traffic management strategies to minimize impacts on public roads and nearby residents. Some of these strategies may include traffic control (e.g., speed limits), dust control (e.g., road watering), and coordination of access in sensitive areas. During ongoing activities, dust control measures will be applied proportionately to traffic levels and observed dust conditions.

Light

The Clear Creek TWS will introduce localized lighting to support the safe and functional conditions for personnel during construction and operational activities. Lighting sources may include exterior lighting to provide sufficient lighting for site security and employee safety during construction and operation of the Clear Creek TWS. Throughout construction, all activity will adhere to the published BCER Light Control Guideline (Version 1.1, July 2024).

All lighting infrastructure will be removed upon the Clear Creek TWS decommissioning.

Wildlife

The Clear Creek TWS will be kept unavailable for human (unauthorized) and/or wildlife use throughout the duration of construction, operation and reclamation phases. Hence, the area will be only available after reclamation phase is complete.

During the mentioned phases, the area will be marked and fenced adequately, as required. Existing public access roads will be used and remain accessible to the public.

There are no identified terrestrial travel corridors (example, wildlife trails) through the area; the proposed activity does not occur within a Wildlife Habitat Area, ungulate winter range, or caribou range. As part of TWS construction, proportional area of the total of Wildlife Tree Retention Area will be disturbed.

Prior to construction, wildlife surveys and defined actions to preserve wildlife will be executed, as bird nest and amphibian sweeps/relocation will be completed. Applicable mitigation measures outlined in the EMP and related mitigation plans, including but not limited to the Grizzly Bear Mitigation and Monitoring Plan, Wildlife and Wildlife Habitat Management Plan, Erosion and Sediment Control Plan, and the Human-Wildlife Conflict Management Plan, will be implemented. Wildlife sighting and interactions will be monitored along construction and operation at site, implementing the corresponding action as required.

Stream/Riparian Values

There are no wetlands or fish or non-fish bearing watercourses identified within the Clear Creek TWS footprint.

Site Drainage

Coastal GasLink will construct the Clear Creek TWS in accordance with the commitments outlined in the

EMP and site-specific Erosion and Sediment Control Plan.

The Clear Creek TWS footprint will be designed and constructed to prevent erosion and sedimentation and to prevent stormwater from pooling around the perimeter of the site and will match predevelopment natural drainage patterns as much as practicable, implementing the required mitigation measures to prevent unpermitted water and with high sediment load reaching water courses.

Current Site Disturbance and Soil Management

Before construction begins, surveys — including geotechnical surveys — will be conducted to assess the natural values of the area, covering soil and groundwater conditions, wildlife features, red and blue listed species, and overall ecological status. The findings will inform the definition and implementation of protective and mitigating measures. Some of these measures will be enacted before works commence, such as the relocation of wildlife identified as potentially at risk.

Measures from the Environmental Management Plan (EMP) and the site-specific Erosion and Sediment Control Plan will be implemented throughout. A contingency plan will additionally set out protocols and corrective actions for contamination events, including those caused by erosion.

Vegetation Clearing and Tree Removal

Vegetation clearing will be undertaken to facilitate the proposed temporary use. No tree removal is required as the site was previously utilized by Coastal GasLink on Phase 1 and was previously cleared. Environmental and archaeological resources will be protected through the implementation of applicable avoidance measures, buffers, and site-specific mitigation.

Soil Removal and Stockpiling

Excavation, grading, and soil handling activities will be required to support construction of the proposed Clear Creek TWS site. These activities will be conducted in accordance with the mitigation measures outlined in the EMP (Section 8.3 Surface Material Removal, Salvage and Grading). Organic material and topsoil will be salvaged and stockpiled separately from subsoil where practical to support future reclamation activities, while construction operations will be planned to minimize erosion, sediment transport, and soil compaction. Exposed soils will be stabilized as necessary, and soil handling activities will be managed in accordance with prevailing site and weather conditions. Grading will be undertaken to establish the required site elevations, drainage features, and operational areas required for construction and operation of the Clear Creek TWS. Topsoil will be carefully preserved through salvage and stockpiling and will be returned during reclamation, together with the re-establishment of original surface drainage patterns. Prior to topsoil replacement, Environmental Inspector(s) will identify areas where subsoil compaction is present and implement the appropriate remediation measures. Topsoil replacement will be completed as evenly as practical and may be deferred during wet conditions to prevent erosion or damage to soil structure. Soil stockpiles will be managed to maintain stability and prevent sediment migration beyond the work area.

Where compacted subsoils are identified, they will be broken up using a multi-shank ripper or breaking disc to a minimum depth of 30 cm, or to the full depth of compaction if greater, before any topsoil or surface material is replaced. If soils are moist, ripping will be deferred until they have dried sufficiently to ensure proper fracturing.

Gravel Imported to the Site

Where required to provide a stable working surface, clean granular material may be imported and placed within designated work areas, access routes, or equipment operating areas. Consistent with the soil handling and site preparation measures outlined in the EMP, granular material may be placed over

geotextile fabric where appropriate to reduce mixing with native soils and facilitate site reclamation. Temporary access matting may also be utilized in areas subject to higher traffic volumes or equipment loading. The extent of gravel placement will be limited to operational requirements and managed to support efficient reclamation of the site following temporary use activities.

Waste Management

Provincial regulations will be followed when dealing with procurement, storing and handling of hazardous materials required for the Project. Hazardous waste will be managed through proper handling, identification and characterization, documenting and storage. All Project staff that handles/manages waste and hazardous materials will be trained in accordance with site-specific procedures with the base of regulatory requirements.

Coastal GasLink waste management is subject to provincial inspection at the worksite. During construction, domestic and construction waste will be adequately separated, transported and disposed of to the corresponding regional waste facility, in function of its waste classification.

Hazardous waste, such as used fuel and chemicals containers and used oil, may go to authorized and capable waste facilities outside of the RDBN.

Coastal GasLink anticipates there will be less Project waste compared to the recent Coastal GasLink Pipeline Project Phase 1 construction and will continue to engage the RDBN on this topic. Coastal GasLink will continue to keep RDBN staff informed throughout Phase 2 to assist with waste management planning in the region.

During construction, Coastal GasLink will continue to monitor potential impacts derived from Project's activities, including potential impacts to local waste management facilities as part of implementation of the Socio-economic Effects Management Plan (SEEMP). Additionally, Coastal GasLink will continue to engage with the RDBN regarding potential waste management associated with the Project. Coastal GasLink will implement metals, cardboard and bottle recycling programs to divert waste from landfills. When feasible, reusage of certain used materials or remains will be pursued.

During construction and subsequent phases, designated areas will be established for non-hazardous waste – which covers municipal solid waste and inert waste - and hazardous waste to ensure proper waste management on site throughout all related operations, such as handling, storage, segregation, transportation, and disposal. Coastal GasLink will apply waste disposal, mitigation measures and management of safety-related measures, this last in accordance with Coastal GasLink's EMP, Chemical and Waste Management Plan (EMP Appendix D.1).

General measures will include:

- Coastal GasLink will provide unobstructed access/egress to waste storage areas, for delivery, disposal, and emergency response
- All Project staff with waste management and hazardous materials responsibilities will be educated in accordance with regulatory requirements specific to the site. All personnel shall understand their responsibilities for proper handling, identification, separation, documentation, storage and disposal of waste and hazardous materials. For hazardous waste temporary storage area and related operations will be closely restricted, supervised and documented.
- Motorized equipment must carry a fully charged fire extinguisher

- Fuel/service vehicles will carry firefighting extinguishers, shovels, an impermeable barrier for placing under vehicles to be serviced (case of service vehicles), hydrocarbon spill kits complete with a minimum of 10kg of sorbent material for clean-up of small spills.
- Firefighting equipment will be on site in accordance with the BC Wildfire Regulations. Firefighting hand tools may include shovels, axes, pulaskis, hand tank pumps and fire extinguishers.
- Sorbents, barrier materials (e.g. impermeable liners, berms, etc.), shovels, a water boom, and 210 l storage drums will be stockpiled on site to respond to small spills.
- Contingency plan and features will be in place, being case of spill containment features (e.g. trays) for waste susceptible to spill, such as containers with liquids.
- Personnel who will be handling waste materials will possess valid WHMIS[1] training.
- Drivers transporting waste, fuel or chemicals will have current TDG[2] certification.
- Waste stored in any containers must be clearly identified and labelled to comply with TDG Act and WHMIS regulations. Hazardous waste will be separated by type. SDS for the products that originate waste shall be available.
- During waste and chemical handling activities, employees and contractors will use appropriate personal protective equipment (PPE) to prevent any contact with material.
- All waste materials will be disposed of in accordance with federal and provincial legislation and municipal/regional regulations as required
- Food waste will be stored in animal proof (bear-proof) containers and transported to an appropriate landfill or other disposal site.
- Sufficient - number, type and capacity of containers/receptacles for industrial waste and hazardous waste will be in place for disposal in function of quantity and type of waste to generate/generated. Non-hazardous and hazardous waste will be clearly segregated and disposed of accordingly.
- Waste will be collected according to the waste type as required, and preserving this segregation, disposed of at approved locations. Used oil and oil filters will be placed in sealed containers and delivered for disposal by a qualified service contractor. Naturally occurring radioactive materials (NORMS) will be transferred to approved locations by a qualified contractor for final disposal.
- Receptacles for recycling various products (e.g. paper and metal/tin) will be available at Project's construction yards and workforce accommodations and will be hauled to appropriate recycling depots.

Access and Traffic Management

A 521.4-meter temporary access road will be required to the Clear Creek TWS site. All other access to the Clear Creek TWS will be through the use of existing roads (Highway 27 South and Barlow Forest Service Road). Existing roads and bridges may be upgraded to provide access during construction.

Coastal GasLink will work closely with the Ministry of Transportation and Transit (MoTT) and the BC Ministry of Forests (FOR) and Forestry Road Owners to develop and implement road and traffic strategies These strategies aim to minimize traffic impacts to public roads and include: traffic controls through the implementation of speed limits, dust control through road watering and a coordination of access in sensitive areas. For construction, site specific traffic management plans will be developed, permitted where required, and adhered to. Project-related traffic management measures will be implemented in accordance with the Coastal GasLink's EMP, Traffic Control Management Plan (EMP, Appendix D.2)

In addition, during construction Coastal GasLink will continue to monitor potential impacts to transportation infrastructure as part of implementation of the Socio-economic Effects Management Plan (SEEMP). Coastal GasLink will engage with the RDBN regarding potential impacts associated with the Project.

Coastal GasLink anticipates there will be less Project traffic compared to the recent Coastal GasLink Pipeline Project Phase 1 pipeline construction.

Safety & Emergency Response Plan

Should the project proceed, a Site-Specific Emergency Response Plan will be provided to RDBN within 30 days of a Prime Contractor being designated for the Clear Creek Compressor Station and associated ancillary sites.

Remediation and Reclamation

In general, the Coastal GasLink EMP outlines environmental protection measures to avoid or reduce potential adverse effects during construction of the Project. It also contains mitigation measures for Post Construction reclamation activities with the objective of maintaining equivalent land capability and allow for natural revegetation where appropriate. Specific actions pertaining to soil replacement, revegetation and testing for contaminants at clean-up are noted in Table 1 below.

For reference, an excerpt of the Coastal GasLink EMP related to clean-up and reclamation has been included in Appendix E.

Table 1: Site Reclamation

Soil replacement	Coastal GasLink will replace grade material to construction preparation contours where practical. Surface drainage patterns will be re-established following construction, with erosion and sedimentation control measures applied as appropriate. Coastal GasLink's Environmental Inspector(s) will determine the locations where subsoil compaction is an issue. Prior to topsoil or surface material replacement in these areas, Coastal GasLink will rip compacted subsoils with a multi-shank ripper or breaking disc to a depth of 30 cm or the depth of compaction, whichever is deeper. If soils are moist, ripping of subsoils will be postponed until soils dry to ensure that the soils fracture when ripped. Coastal GasLink will also re-grade areas with vehicle ruts or erosion gullies, and smooth and level the ripped subsoil surface to prevent admixing of subsoil and topsoil or surface materials when the topsoil or surface material is replaced. Subsequently, Coastal GasLink will replace salvaged surface material as evenly as possible, postponing replacement where required during wet conditions to prevent erosion or damage to the soil structure.
Revegetation	Coastal GasLink will reclaim native vegetation in accordance with applicable federal and provincial laws and regulations, or as agreed to with the relevant regulatory authorities. Seeding (as required) will follow as close as practical to rough cleanup and topsoil/surface material replacement, pending seasonal or weather conditions.
Testing for contaminants and clean up	Testing for contaminants is not planned; in the event contaminated soils are encountered during construction, the Contaminated Soils Management Plan (Appendix D.5 of the EMP) will be implemented. If a spill occurs, the Spill Contingency Plan (Appendix C.1 of the EMP) will be implemented.

Appendix A includes the following items for the proposed Clear Creek Temporary Workspace Site:

1. Completed RDBN TUP Application Form
2. Payment receipt for applicable TUP application fees and sign fees submitted through the RDBN Option Pay system

Application Form

Temporary Use Permit

Applicants are advised to consult with Planning Staff before submitting an application. Applications can be submitted by mail, in person at the RDBN office, or emailed to planning@rdbn.bc.ca.

1. APPLICANT

Property Owner(s):

Name(s): Crown Land - BC Energy Regulator

Company Name: Coastal GasLink Authorization BCER AD No. 100122353

Mailing Address:

Phone (Home):

Phone (Cell):

E-mail:

2. PROPERTY OWNER

Applicant/Agent (if you are an agent acting on behalf of a property owner please fill out this section and have the property owner complete section 3).

Name: Candace Mackenzie, Land Representative

Company Name: Coastal GasLink Pipeline Ltd.

Mailing Address: 450 - 1st Street SW, Calgary, AB T2P 5H1

Phone (Home): [redacted]

Phone (Cell): 587-435-5783

Email: candace_mackenzie@tcenergy.com

3. AGENT AUTHORIZATION

If the applicant is not the sole registered owner of the subject property, ALL owners of the subject property must sign the application below, or provide a signed letter, authorizing the applicant to act as agent on their behalf in regard to the application.

As owner(s) of the land described in this application, I/we authorize (please print) Coastal GasLink Pipeline Ltd. to act as Applicant, and as our agent in regard to this application.

BCER	BCER Authorization AD No. 100122353	March 31, 2026
Owner Name (print)	Signature	Date
Owner Name (print)	Signature	Date
Owner Name (print)	Signature	Date

4. PROPERTY INFORMATION

Legal Description(s) of the land which is the subject of this Application (subject property):

Units 81, 82, 91 & 92, Block F, Group 93-K-1, Range 5 Coast District

Civic Address (House No., Street Name): N/A

Parcel Identifier (PID): Crown Land BCER AD No. 100122353

Property Size(s): 24.78 Hectares for Site and 1.570 Hectares for Temp Access (Hectares/Acres)

Existing Land Use:
(Describe all current uses that occur on the land under application, including a list of buildings and the use of each building.)

Please see attached Additional Information Package - Proposed Clear Creek TWS Site

5. PROPOSED TEMPORARY USE

Reason for Application:

Describe the proposed temporary use in detail, including the following:

- The length of time the use is expected to occur.
- The activities proposed to occur on the property.
- Any buildings or structures proposed on the property.

Please also discuss why you consider the proposed development to be appropriate for the land under application.

If more space is needed use page 4 or attach separate pages to the application, or a letter if necessary.

Please see attached Additional Information Package - Proposed Clear Creek TWS Site

6. APPLICATION FEES

An application fee as set out in Schedule A to the Regional District of Bulkley-Nechako Development Procedures Bylaw No. 1898, 2020 must accompany this application. An application is not considered complete and cannot be processed until the required application fee and information has been received by the Regional District.

Fees can be paid in the following ways:

- Cheques payable to the Regional District of Bulkley-Nechako
- Debit card or cash payments can be made at the RDBN office, 37 3rd Avenue, Burns Lake, BC.
- ETransfer to pay@rdbn.bc.ca (Include in message box what you are paying for)
- Credit card through Option Pay on the RDBN Webpage (fees will apply)

The following fees are required: Check the box that applies to your application

☑ Temporary Use Permit $700

*Please note that the fee for an application to legalize an existing bylaw contravention is increased by an additional 50%.

7. SIGN NOTIFICATION REQUIREMENTS

Certain applications require that a sign be posted on the property to advise the community of the application. The sign can be provided by the property owner, or it can be rented from the Regional District of Bulkley-Nechako office (37-3rd Ave, Burns Lake) for a fee of $25 plus a security deposit of $75. The $100 fee and deposit can be included with your application fee.

Do you wish to rent signage? ☐ Not applicable (to be confirmed by Planning Department)

☑ Yes, I will pay the sign fee now ☐ No, I will provide my own signage

8. FREEDOM OF INFORMATION AND PROTECTION OF PRIVACY

Personal information requested on this form is collected under the *Freedom of Information and Protection of Privacy Act* section 26(c) and will be used for the purpose of processing your application. Any information relating to the use and development of the land provided to the RDBN for consideration in relation to the application may be made available for review by any member of the public. If you have any questions about the collection and use of this information, please contact the RDBN Information and Privacy Coordinator at 1-800-320-3339.

9. DECLARATION

I, the undersigned, hereby declare that the attached information, provided with respect to this application is a true statement of facts, and authorize RDBN staff to conduct site inspections of the subject property for the purpose of confirming information submitted as part of this application, and for the purpose of processing this application.

[redacted]

Owner(s)/Agent Signature

July 20, 2026

Date

Owner(s) Date

Owner(s) Date

***To ensure your application is complete and that all items have been included with your application, see page 3 of the Temporary Use Permit brochure for the application checklist.**

Appendix B includes the following items for the proposed Clear Creek Temporary Workspace Site:

1. BCER Authorization No. 100122353
2. Location Survey Sketch Plan: CGL4703-MSI-G-MP-241_01-CC_TWS
3. Application Overview Map: CGL4703-MSI-G-MP-242_01_Clear_Creek_TWS_20k
4. Access Map: CGL4703-MSI-G-MP-242_01_Clear_Creek_TWS_250k

March 31, 2026

Coastal GasLink Pipeline Ltd.
450-1st Street SW
Calgary, AB T2P5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Number 100122353

Permit holder: Coastal GasLink Pipeline Ltd.
Date of Issuance: March 31, 2026
Effective Date: March 31, 2026
Application Submission Date: February 06, 2026
Application Determination Number: 100122353
Approved Disturbance Footprint: 26.037 ha

Authorized Activities

Road Number No.: 07199	**Segment No.:** 001
Associated Activity No.: 00265637	**Type:** Workspace

General Permissions, Authorizations and Conditions

Permissions

Energy Resource Activities Act

1. The BC Energy Regulator, under section 25 (1) of the *Energy Resource Activities Act* (ERAA), hereby permits the permit holder referenced above to carry out the following activities, indicated in the Authorized Activities table above, subject to the conditions contained herein, any applicable exemptions and authorizations:
    a. To construct, maintain and operate an oil and gas road as detailed in the Activity Details tables below.
2. The permissions and authorizations granted under this permit are limited to the area identified in the spatial data submitted to the BC Energy Regulator in the permit application as identified and dated above; herein after referred to as the 'activity area'.

Petroleum and Natural Gas Act

3. Pursuant to section 138(1) of the *Petroleum and Natural Gas Act*, the permit holder is permitted to enter, occupy, and use any unoccupied Crown land located within the activity area to carry out the oil and gas or storage activities and related activities permitted, or authorized herein.
    a. The permission to occupy and use Crown land does not entitle the permit holder to exclusive possession of the area.
    b. The total disturbance within the activity area must not exceed the total approved disturbance footprint as referenced above.

Conditions

Notification

4. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the BC Energy Regulator a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.
5. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

General

6. The rights granted by this permit in relation to unoccupied Crown land are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act, Forest Act, Land Act, Mineral Tenure Act, Petroleum and Natural Gas Act, Range Act, Water Sustainability Act or Wildlife Act*, or any extension or renewal of the same.
7. The permit holder must not assign, sublicense or permit any person other than its employees, contractors or representatives, to use or occupy any Crown land within the activity area without the BC Energy Regulator's written consent.
8. The permit holder must ensure that any Crown land within the activity area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.
9. The permit holder must ensure that any Crown land within the activity area is maintained free of garbage, debris and derelict equipment.

Environmental

10. Construction activities must not result in rutting, compaction or erosion of soils that cannot be reasonably rehabilitated to similar levels of soil productivity that existed on the activity area prior to the construction activities taking place.
11. Any temporary access must be constructed and maintained in a manner that provides for proper surface drainage, prevents pooling on the surface, and maintains slope integrity.

Clearing/Forest Act

12. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Archaeology

13. If an artifact, feature, material or thing protected under the *Heritage Conservation Act* is identified within the activity area, the permit holder must, unless the permit holder holds a permit under Section 12.4 of the *Heritage Conservation Act* issued by the BC Energy Regulator in respect of that artifact, feature, material or thing:
    a. Immediately cease all work in the vicinity of the artifacts, features, materials or things;
    b. Immediately notify the BC Energy Regulator; and
    c. Resume work in the vicinity of the artifacts, features, materials or things in accordance with direction from the BC Energy Regulator.

Activity Specific Details, Permissions and Conditions

Road

Land Area Number: 100028091
Road Number: 07199
Road Type: Long-Term - All-Weather

Activity Details

Seg No.: 001	**Zone:** 10 **From: N** 6001660.486 **E** 417500.249 **To: N** 6001143.527 **E** 417509.758

All permissions for this activity are subject to the following conditions:

Road Conditions

14. The permit holder will immediately effect, and keep in force insurance of an amount not less than $1,000,000 protecting the Province, the BC Energy Regulator and the permit holder (without any rights of cross-claim or subrogation) against claims for personal injury, death, property damage, or third party liability claims arising from any accident or occurrence on the activity area.

Associated Activities

Activity Details

AACT Number: 00265637	**AACT Type:** Workspace

Advisory Guidance

1. Construction Plan - CGL4703-MSI-G-MP-241_01-CC_TWS.PDF is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Energy Resource Activity Operations Manual on the BC Energy Regulator's website.
3. Appropriate tenure may be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered an application for all subsequent applicable *Land Act* tenures. Upon the BC Energy Regulator's acceptance of the post-construction plan no further applications for replacement tenure are required.

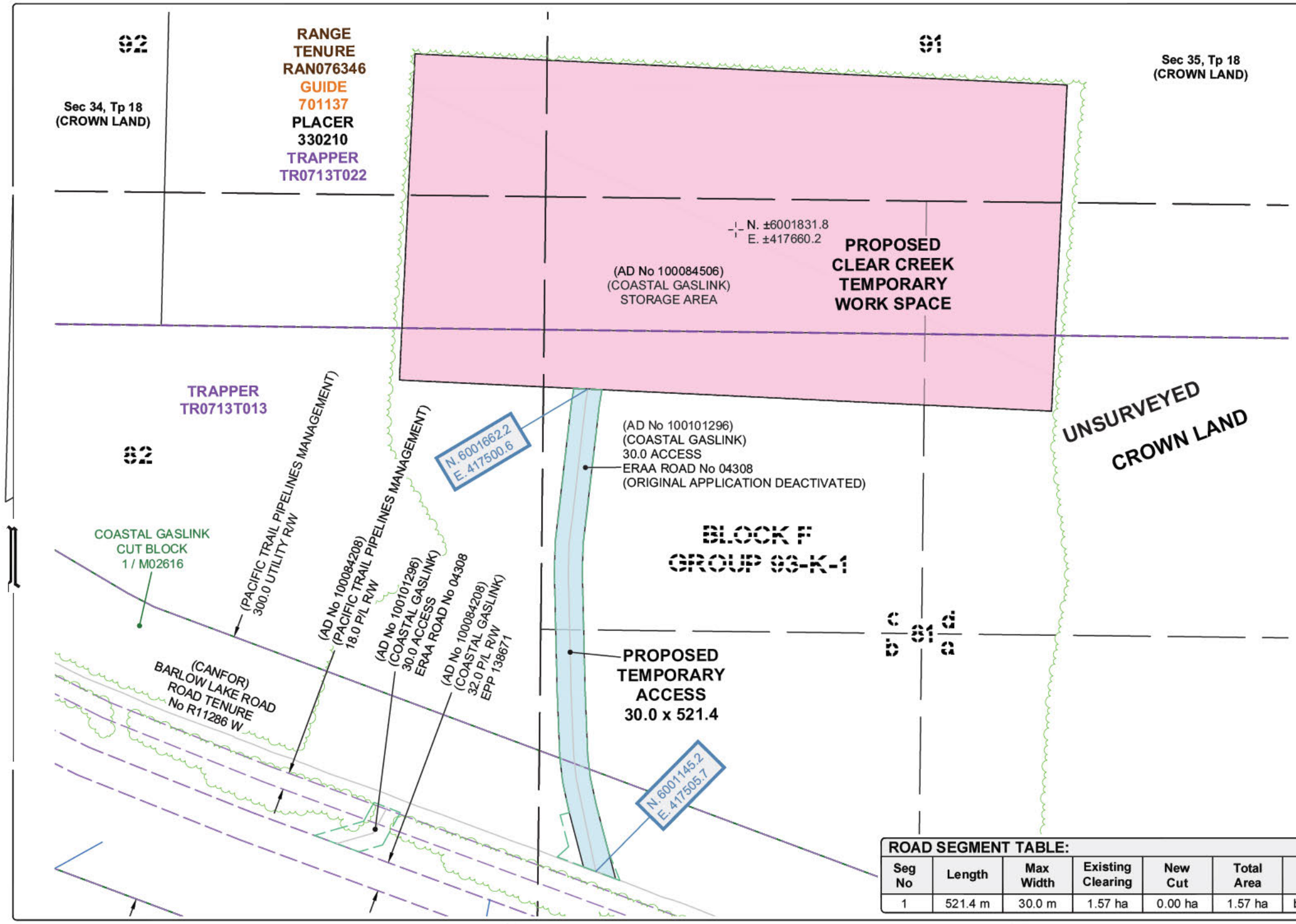
All pages included in this permit and any attached documents form an integral part of this permit.

[redacted]

Silvia Liedtke
Authorized Signatory
BC Energy Regulator Delegated Decision Maker

Copied to:

First Nations – Carrier Sekani Tribal Council, Nadleh Whut'en First Nation (CSTC), Nak'azdli Whut'en, Saik'uz First Nation (CSTC)



LAND INTEREST TABLE:	
Caribou Range:	None
Guide / Outfitter:	701137
Trapper:	TR0713T022 & TR0713T013
Range Tenure:	RAN076346
Mineral Reserve:	330210
Mineral Tenure:	None
Ungulate Winter Range:	None
Wildlife Habitat Area:	None
Wildlife Tree Retention Area:	None
Tree Farm Licence:	None
Wood Lot / Community Forest:	None

TABLE OF AREAS REQUIRED:

Proposed Feature	Existing Clearing	New Cut	Total
Area Within Crown Land			
Temporary Work Space:	24.478 ha	0.000 ha	24.478 ha
Temporary Access:	1.570 ha	0.000 ha	1.570 ha
Total:	**26.048 ha**	**0.000 ha**	**26.048 ha**

ROAD SEGMENT TABLE:

Seg No	Length	Max Width	Existing Clearing	New Cut	Total Area	Start Location	End Location	Start NAD 83 UTM Zone 10	End NAD 83 UTM Zone 10	Land Type
1	521.4 m	30.0 m	1.57 ha	0.00 ha	1.57 ha	b-81-F, 93-K-1	c-81-F, 93-K-1	N = 6001145.2 E = 417505.7	N = 6001662.2 E = 417500.6	Crown

LEGEND:

Temporary Work Space:
Temporary Access:
Trapper Boundary:

NOTES:

Distances are ground and in metres and decimals thereof.
Coordinates are UTM Grid, NAD 83 (CSRS), Reference Meridian 123° (Zone 10N) and are derived by GNSS Observations.
Project is not within the Agricultural Land Reserve.
Project is located within the South West BCER Zone.
Project to be flagged at time of construction.
Buried pipes to be located prior to construction.
BCGS: 93K.019

NOTE: Positions of buried facilities shown are derived from interpretations of signals from electronic devices. Reception of electronic signals is subject to interference and has limitations, therefore it should not be assumed that all buried facilities are shown, and facilities which are shown should not be construed as "located" until physically exposed. All underground installations should be marked by the respective authorities prior to excavation or construction.

British Columbia One Call: 1-800-474-6886

100 80 60 40 20 0 100 200

SCALE 1:5000

PLAN SHOWING:

Coastal GasLink

Clear Creek Temporary Work Space & Temporary Access Road within Units 81, 82, 91 & 92 Block F, Group 93-K-1

RANGE 5 COAST DISTRICT

MIDWEST
2827 Sunridge Boulevard N.E.
Calgary, Alberta
403-244-7471
www.midwest.ca

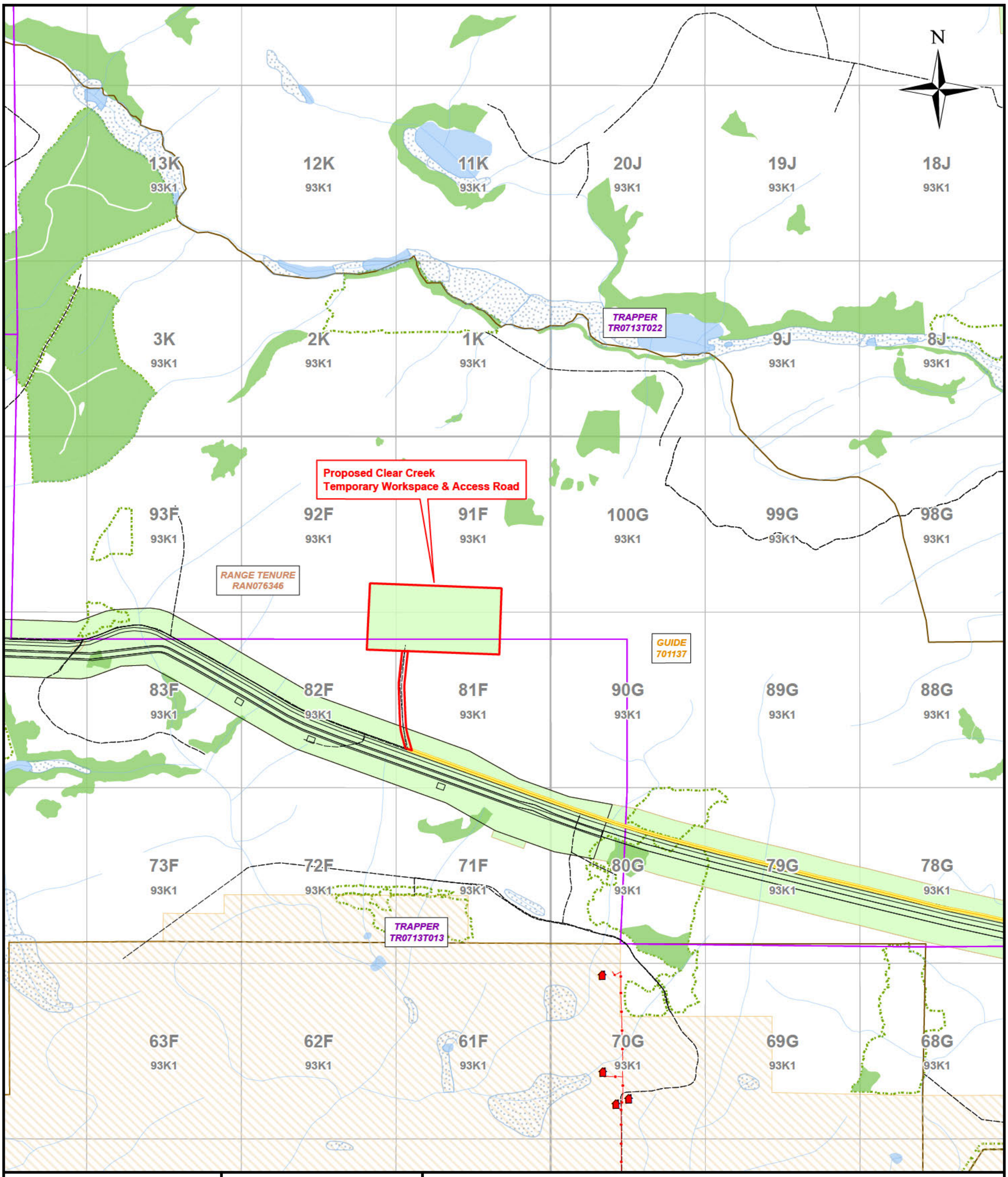
No.	DATE	REVISION / ISSUED	STATUS	JOB No.
0	SEP 11, 2025	PLAN ISSUED	IFU	PB-0008-25
1	OCT 1, 2025	ADDED ACCESS TO APPLICATION PACKAGE	IFU	PB-0008-25

SHEET 1.0
1
REVISION

SITE: CLEAR CREEK MUS

Document No.: CGL4703-MSI-G-MP-241_01

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LEGEND

- Application Area
- Project Access
- Residences
- Well Location
- Well Site / Facilities
- Pipeline Right of Way
- Transmission Lines
- Highway
- Road
- Railways
- Agricultural Land Reserve
- Guide / Outfitter
- Trapper Boundary
- Range Tenure
- Wood Lots and Community Forest
- Tree Farm License
- Old Growth Management Area
- Wildlife Tree Retention Area
- MOF Opening
- Forest Tenure Cut Block
- Wildlife Habitat Area
- Ungulate Winter Range
- Caribou Range
- Hydrology
- Wetlands
- Parks / Protected Areas
- First Nations
- City / Town

NOTES:

- The proposed project is within the following BCGS Sheets: 93K.019
- The proposed project is within the South West BCER Zone.
- Distances shown are in meters and decimals thereof, unless otherwise noted

Coordinates for Clear Creek TWS & Access Road UTM Zone 10 NAD 83 CSRS

UTM	GEOGRAPHIC
N:6001831.8 E: 417660.2	N: 54° 9' 28.68" W: 124° 15' 39.44"

LAND INTEREST TABLE
Caribou Range: None
Guide / Outfitter: 701137 (ANDERSON, Colonel)
Trapper: TR0713T013 / TR0713T022
Range Tenure: RAN076346
Mineral Reserve: 330210
Mineral Tenure: None
Ungulate Winter Range: None
Wildlife Habitat Area: None
Wildlife Tree Retention Area: None
Tree Farm License: None
Wood Lot / Community Forest: None

Coastal GasLink

DWG No.: PB-0008-25-J2_BCER_20k_Applications | Sheet 1 of 1

APPLICATION MAP SHOWING

Clear Creek Temporary Workspace & Access Road

WITHIN

UNITS 81, 82, 91 & 92, BLOCK F, 93-K-1

RANGE 5 COAST DISTRICT

0 0.25 0.5 0.75 1 Kilometers

SCALE: 1:20,000

Paper size to scale: 11 x 17

REVISION	DESCRIPTION
00	Issued for Use, September 15, 2025
01	Added Access to Application Package, Oct 8, 2025

MSI Job No.: PB-0008-25

Document No.: CGL4703-MSI-G-MP-242

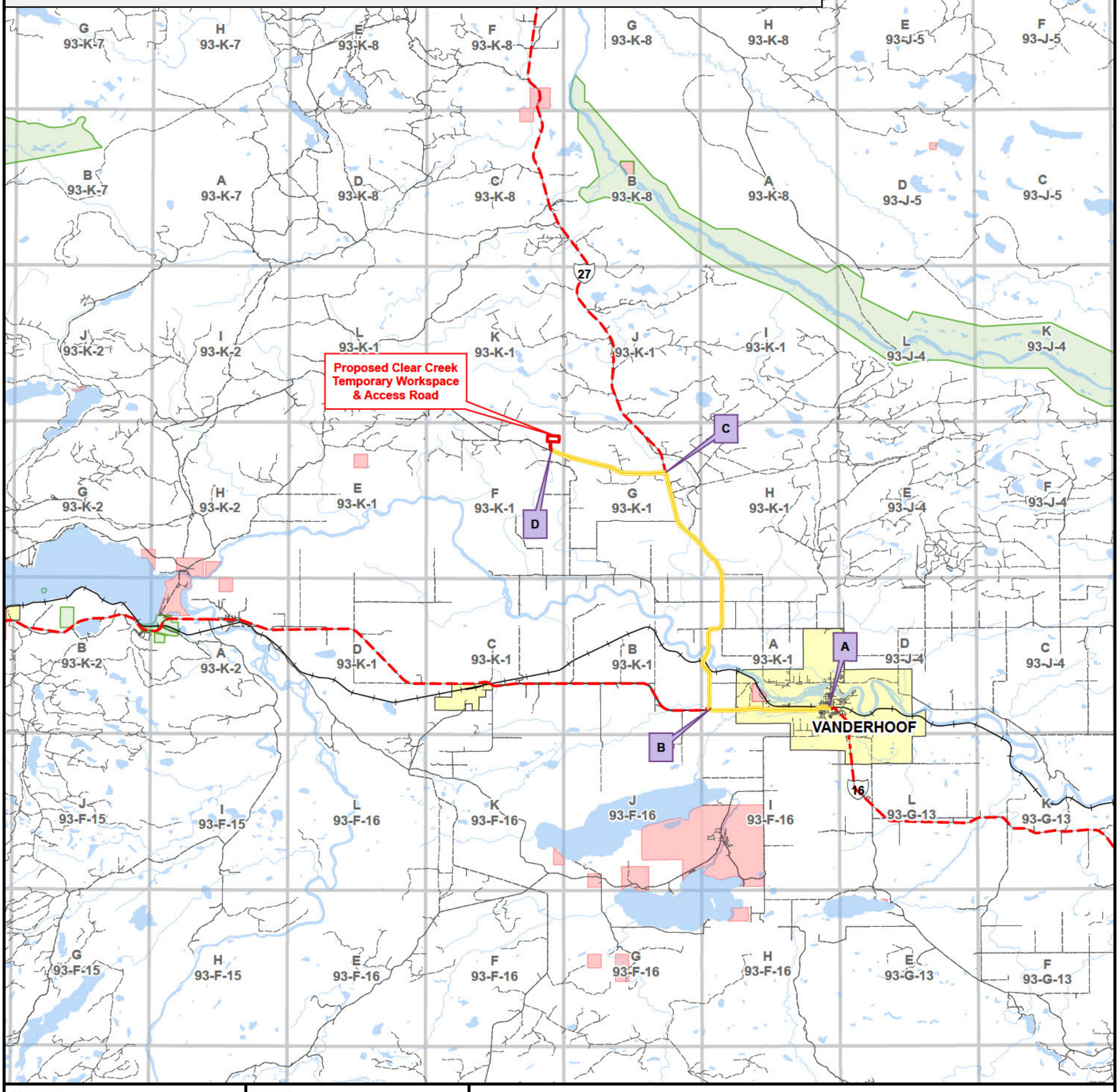
Field Name: N/A | Drawn By: YSB

MIDWEST
2827 Sunridge Blvd NE
Calgary, AB
T1Y 6G1
Tel: 403-244-7471

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Access route from Vanderhoof to Proposed Temporary Workspace
Start of Access 'A' at Intersection of Highway 16 & Burrard Avenue (Vanderhoof)

Segment	Length (km)	Road Name/Tenure	Owner	FSR Segment KM
A-B	7.3	Highway 16	MOTT	
B-C	16.0	Highway 27	MOTT	
C-D	7.1	Barlow Lake Road R11286 W	Canadian Forest Products Ltd.	
C-D	7.1	BARLOW FSR 10653-01	District Manager Stuart-Nechako (DVA)	13.6 -20.7



LEGEND

- Proposed Application Area
- Project Access
- Highway
- Road
- Railways
- Hydrology
- Parks, Ecological Reserves and Protected Areas
- First Nation Reserve
- City / Town

NOTES:

-The proposed project is within the following BCGS Sheets: 93K.019

- The proposed project is within the South West BCER Zone.

- Distances shown are in meters and decimals thereof, unless otherwise noted

Coordinates for Clear Creek TWS & Access Road UTM Zone 10 NAD 83 CSRS

UTM	GEOGRAPHIC
N: 6001831.8 E: 417660.2	N: 54° 9' 28.68" W: 124° 15' 39.44"

Coastal GasLink

DWG No.: PB-0008-25-J2_BCER_250K_Access_Map

APPLICATION MAP SHOWING

Clear Creek Temporary Workspace & Access Road

WITHIN

UNITS 81, 82, 91 & 92, BLOCK F, 93-K-1

RANGE 5 COAST DISTRICT

0 2.5 5 7.5 10 Kilometers

SCALE: 1:250,000

Paper size to scale: 11 x 17

REVISION	DESCRIPTION
00	Issued for Use, September 15, 2025
01	Added Access to Application Package, Oct 8, 2025

MSI Job No.: PB-0008-25

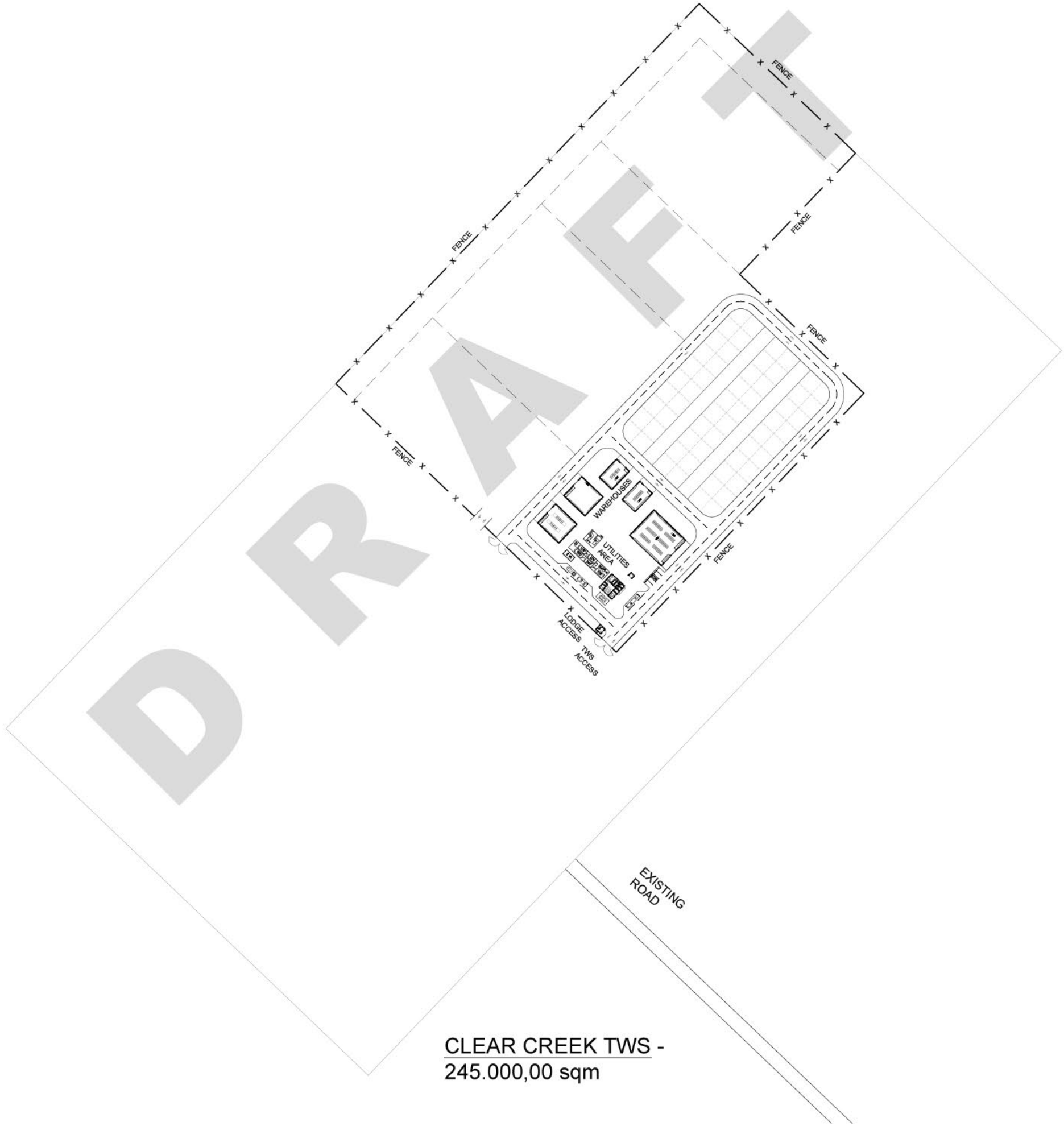
Document No.: CGL4703-MSI-G-MP-243

Field Name: N/A | Drawn By: YSB

MIDWEST
2827 Sunridge Blvd NE
Calgary, AB
T1Y 6G1
Tel: 403-244-7471

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Appendix C includes the preliminary Site Plan for the proposed Clear Creek Temporary Workspace Site. This is a preliminary plan and site specifics may be modified as the site is developed. An updated plan will be provided to the RDBN staff with any changes to the above items clearly identified.



CLEAR CREEK TWS -
245.000,00 sqm

0 50 100 150 200 250 300
SCALE 1:3000 METERS

DRAFT

Appendix D contains management plans and Environmental Management Plan (EMP) excerpts referenced throughout this Additional Information Package, including:

1. Traffic Control Management Plan;
2. Chemical and Waste Management Plan;
3. Contaminated Soils Management Plan;
4. EMP Clean-Up and Reclamation Excerpt.

The complete **Coastal GasLink Environmental Management Plan (Rev. 5, September 2021)** is publicly available at the following link:

CGL Environmental Management Plan (Rev. 5, September 2021)
https://www.projects.eao.gov.bc.ca/api/public/document/617c4330f7167b0022912062/download/CGL-Environmental%20Management%20Plan%20%28Rev%205-Sept2021%29.pdf

D.2 TRAFFIC CONTROL MANAGEMENT PLAN

This plan deals with the management and control of pipeline construction traffic along the pipeline route and temporary access routes. It covers activities during preconstruction, construction and post-construction phases of the Project.

D.2.1 Purpose

The Traffic Control Management Plan provides guidelines for vehicular use on the ROW and associated access roads. The intent is to reduce disturbance resulting from pipeline construction on these lands, particularly in riparian areas and in areas of high erosion hazard. All vehicle and equipment operators will adhere to the contingency measures for wet/thawed conditions outlined in the Wet Soils Contingency Plan (see Appendix C.4).

The plan objectives will be accomplished by reducing the development of access routes, selecting appropriate access routes that cause the least disturbance, managing traffic on these routes and determining appropriate as-left treatment at the completion of the Project.

D.2.2 Construction Preparation

The relevant regulatory authorities will be notified of all access road upgrading requirements and Coastal GasLink will accommodate continued public access during pipeline construction whenever practical.

Prior to construction activities, Coastal GasLink will place notices in local and regional newspapers where appropriate to announce the Project initiation and the construction schedule. Information regarding labour, equipment, and activity schedules will be provided to applicable municipal and provincial authorities prior to the commencement of work.

The Project will adhere to the following principles.

- All motorized vehicle traffic, including ATV, ARGO and snowmobile traffic, will be confined to the approved route, access roads or trails except where specifically authorized by the relevant regulatory authority.
- ATVs and ARGOs may be used during preconstruction activities if minimal terrain effect is anticipated. Vehicle travel across wetlands and riparian areas will be reduced to the extent practical.
- Prior to commencement of construction activities, features of concern flagged during biophysical surveys or indicated on the Environmental Worksheets, Table 1 or Table 2 will be clearly marked. Following clearing, snow fencing will be installed to delineate the sensitive resources.

The development and maintenance of access roads required prior to, or during construction, will adhere to the relevant requirements set out in the EMP.

D.2.3 Construction

During construction:

- All Project personnel and other visitors to the ROW will participate in the Contractor orientation program.
- All access points to the ROW will be flagged and signed to discourage public use.
- All vehicular traffic will be restricted to the approved and staked pipeline route, workspace and access roads.
- Construction and inspection personnel and visitors to the ROW and other work sites will receive instruction on locations suitable for parking vehicles and equipment.
- Snow fencing and signage will be erected to protect features of concern as specified in the EMP. The boundaries of shooflies and trails will be clearly staked.
- Coastal GasLink, Contractor and all subcontractor personnel will avoid areas that are fenced or staked and abide by any restrictions on in/out privileges that are implemented in areas requiring special protection.
- Coastal GasLink, Contractor and all subcontractor personnel will limit travel up and down the ROW during the course of the work. General touring trips on the ROW will be reduced.
- Special measures such as limiting of construction traffic, and/or the installation of swamp mats or matting may be warranted in areas with poorly-drained and organic soils (see the Wet Soils Contingency Plan in Appendix C.4 of the EMP).
- Construction personnel will be transported between construction yards, construction workforce accommodations and the construction site by multi-passenger vehicles to the extent practical, in order to reduce vehicle traffic.
- Control measures may be put in place to ensure traffic adheres to special restrictions that are in effect (e.g., narrowing of workspace to limit effect on a species of concern).
- Obey ROW speed limits. Coastal GasLink will set the speed limit on the ROW. Speed limits may be lowered under specific conditions such as areas with poor visibility, steep terrain or areas where specific wildlife concerns have been identified.
- Post winter speed limits of 80 km/hr on high grade roads and 60 km/hr on secondary roads in UWRs (BC OGC 2013), unless otherwise directed by an

applicable transportation authority (i.e., adhere to the posted speed limit for a road if it is less than these speeds).

- Generally, post winter speed limits of 80 km/hr on high grade roads and 60 km/hr on secondary roads in UWRs (BC OGC 2013), unless otherwise directed by an applicable transportation authority (i.e., adhere to the posted speed limit for a road if it is less than these speeds).
- All Project-related vehicles will follow applicable traffic, road-use and safety laws.
- All vehicle traffic will avoid unnecessary wheel spin.
- During nonfrozen conditions, equipment travel, particularly that of heavy and/or tracked equipment, will make use of the stripped and graded areas for travel and passing.
- Vehicles will be limited to travel on the access roads and ROW for which they are designed. Most vehicles are able to turn around within the width of the construction ROW. Stringing trucks require extra turning radius. Consequently, approaches to the pipeline ROW or existing public roads will need to be wider when used for stringing trucks. Where turnarounds are required on the ROW, extra space will be required on the travel side of the ROW. Previously disturbed areas will be used for this purpose, when practical.

D.2.4 Post-Construction

After construction is complete, reclamation efforts will be initiated, and traffic will adhere to the following principles to ensure there is as little disturbance as practical.

- Deactivate and reclaim all temporary construction access roads and shooflies, as identified in applicable agreements or regulatory requirements. Block newly created access points unless otherwise directed by Coastal GasLink or the appropriate regulatory agency.
- Vehicle traffic will be reduced on newly seeded areas until ground cover is re-established.
- Routine access to the ROW for operations, maintenance and monitoring activities will be by way of pre-existing roads and trails wherever practical. Where travel along the ROW in the vicinity of sensitive vegetation (e.g., ecological communities of concern or species of concern, vegetation that is re-establishing) is required (e.g., during reclamation monitoring) foot travel will be used whenever practical. ATV/ARGOs will be used if necessary.
- Implement Section 4.5, Post Construction, of the Access Control Management Plan.

D.1 CHEMICAL AND WASTE MANAGEMENT PLAN

D.1.1 Purpose

The Chemical and Waste Management Plan has been prepared to provide guidelines for dealing with the generation of project waste, and to provide guidelines for dealing with the procurement, storing, and handling of hazardous materials required for the Project.

This plan outlines specific measures to be followed by all Coastal GasLink employees and contractors involved with the construction of the Project. The plan is designed to ensure that chemicals and wastes are procured, handled, stored, and disposed of in an environmentally responsible manner, thereby maintaining ecological and cultural integrity. This plan will reduce the likelihood of an accidental release of potentially hazardous waste products into the environment during construction.

This plan applies to all employees, contractors and consultants who conduct work on behalf of the Coastal GasLink during construction of the Project. All employees, contractors and consultants will abide by all federal, provincial, and local requirements for the storage, handling, transport, disposal and spill reporting requirements of all products and waste materials that are potentially hazardous to human health and the environment.

The Environmental Inspector(s) is responsible for assuring compliance with Coastal GasLink's Environmental Guidelines and all applicable codes, regulations and industry standards for waste management and handling chemicals. Where a discrepancy occurs, the most stringent requirements apply. In the event of a spill, the Spill Contingency Plan (see Appendix C.1) will be implemented. The Spill Contingency Plan sets forth the lines of communication and procedures to follow in order to facilitate containment and clean-up should a spill occur.

D.1.2 Applicable Regulations, Guidelines and Codes of Practice

Federal

- *Hazardous Products Act*, Hazardous Products Regulations (Workplace Hazardous Materials Information System [WHMIS] legislation)
- Canada Labour Code, Oil and Gas Occupational Safety and Health Regulation, Part XI Hazardous Substances
- *Transportation of Dangerous Goods* (TDG) *Act* and Regulation

Provincial

- Environmental Assessment Certificate
- *Environmental Management Act*

- Hazardous Waste Regulation
- *Oil and Gas Activities Act*
- *Workers Compensation Act* (Revised Statues of British Columbia [RSBC 1996]), Chapter 492
- OHS Regulation and Guideline
- Occupational Health and Safety Regulation
- *Public Health Act*
- BC *Fire Services Act* and BC Fire Code
- BC Oil and Gas Handbook Drilling Waste Management Chapter

D.1.3 Guiding Principles

Coastal GasLink is committed to performing its activities in an environmentally responsible manner. The following general guiding principles have been incorporated into this plan:

- Reasonable preventative measures will be taken to avoid the release of wastes and hazardous materials into the environment.
- All waste and hazardous material spills will be reported to the Environmental Inspector and to the appropriate authorities, in accordance with applicable provincial and federal legislation.
- All waste and hazardous material spills will be cleaned up promptly and thoroughly.
- Waste and hazardous materials will, to the extent practical, be recycled, disposed of or moved to an approved area as required.

Application

This Chemical and Waste Management Plan applies to the pipeline ROW, other construction areas, all staging areas, construction yards and public roadways being used in association with the Project. Awareness of these requirements will be integrated as appropriate into preconstruction training and orientations.

Description of Wastes and Chemicals

Potential Project related wastes have been divided into two categories for discussion of storage, handling and disposal procedures.

Solid Nonhazardous Wastes – include garbage and debris generated through the activities of personnel during pipeline construction and ROW reclamation. These wastes are nontoxic in nature and include, but are not necessarily limited to:

- food wastes
- pipe tape and coating
- spent welding rods
- grinder pads
- styrofoam and plastics
- wood
- wire
- survey stakes/flagging tape
- used geotextile
- metal strapping

Industrial Wastes - include wastes and products generated or utilized during pipeline construction. These materials may contain quantities of potentially toxic substances in the form of residues and include, but are not necessarily limited to:

- used oils (engine oil, transmission/drive train oil, hydraulic/lube oil, gear oils, lubricating greases)
- used lube filters
- spent grease cartridges
- used antifreeze (containers and cans of ethylene glycol, propylene glycol)
- contaminated soil, vegetation and/or absorbents that may contain hydraulic fluid, gasoline, diesel, or lube oil
- used solvents
- used batteries (automotive/equipment)
- film processing waste liquids
- spent cleaning products and associated materials rags

Potential Project-related chemicals that are likely to be found on the construction sites include, but are not necessarily limited to:

- batteries
- cleaning products
- fuels (gasoline, diesel, propane)
- lubricants (engine oil, transmission/drive train oil, hydraulic oil, gear oil, lubricating grease)
- coolants (ethylene glycol, propylene glycol)
- paints and solvents
- film processing chemicals
- glues (including epoxy and urethane coating products) and cements

D.1.4 Mitigation

All employees, contractors and consultants of Coastal GasLink will be required to comply with applicable regulations for the containment, handling, storage, use and disposal of wastes and chemicals.

General Measures

- Construction yards and staging areas that are designated as an industrial waste or chemical storage area will be selected and designed to:
  - avoid wetlands, watercourses, sensitive vegetation, highly permeable soils, steep slopes, areas within 100 m of any land subject to slope failure, and water supply wells
  - prevent vehicle incidents by providing unobstructed access (for delivery, disposal and emergency vehicles)
  - provide safe storage areas, including secondary containment, for all chemical liquids and hazardous wastes in accordance with applicable regulatory requirements
  - provide unobstructed access/egress to/from emergency response materials and equipment
- Areas designated for hazardous waste storage will meet the siting standards cited in Section 3 of the Hazardous Waste Regulation, unless otherwise authorized by the relevant regulatory authority.
- All Project staff with waste management and hazardous materials responsibilities will be educated in accordance with regulatory requirements specific to the

Project. All personnel shall understand their responsibilities for proper handling, identification, documentation and storage of wastes and hazardous materials.

- An appropriate number of portable toilets shall be made available to ensure each crew has ready access to washroom facilities. The facilities will be serviced and cleaned regularly and will be adequately secured. All site personnel are to use portable toilets as provided.
- The Contractor shall register with the appropriate provincial government department with respect to hazardous materials (to obtain a hazardous waste generator number or equivalent) and shall, at that time, provide detailed manifest information regarding the location of the staging areas, the types of waste that will be produced, the transport vehicle and the licenced hazardous waste transportation company that will be collecting the waste for disposal.

Prevention of Release into the Environment

- The Contractors' equipment will be clean and in good operating condition.
- Contractors will be supplied with a list of required stand-by equipment and required spill response container supplies to respond to large volume spills. The stand-by equipment will be stationed in the field construction yards. Appropriate measures will be taken immediately to limit the spread of the contamination, in accordance with the Spill Contingency Plan (see Appendix C.1 of the EMP).
- Prior to construction kick-off, the Contractor will ensure that all spill response equipment and materials are onsite or readily available.
- Fuel/service vehicles will carry:
  - fire extinguishers
  - shovels
  - an impermeable barrier for placing under vehicles to be serviced
  - hydrocarbon spill kits complete with a minimum of 10 kg of sorbent material for clean-up of small spills
- Sorbents, barrier materials (e.g., impermeable liners, etc.), shovels, a water boom, and 210 l storage drums will be stockpiled at the contractor yards/staging areas to respond to small spills.

Waste and Chemical Handling

- Personnel who will be handling waste materials will possess valid WHMIS training.
- All fuel truck drivers, and drivers transporting waste or chemicals will have current TDG certification.

- During waste and chemical handling activities, employees and contractors will use appropriate personal protective equipment to prevent any contact with material.
- Procedures for safe loading and unloading of products will be followed:
  - service vehicles will be equipped with automatic shut-off valves
  - brakes will be set
  - the vehicle will be grounded if the product is flammable
  - the operator will observe loading and unloading activities at all times
  - when complete, the operator will examine all outlets for leaks and take corrective action if leaks are identified

Waste and Chemical Storage

- An appropriate number of waste and recycling receptacles will be made available during the Project.
- Designated industrial waste storage areas at a facility shall be designed to meet all applicable federal and provincial regulations.
- Hazardous materials will be stored in designated storage area(s). Short term hazardous material storage on the ROW may be designated at the discretion of the Environmental Inspector, if necessary, for specific tasks.
- Hazardous materials and industrial wastes will be stored greater than 100 m from a wetland, watercourse, or waterbody.
- Designated storage areas will be clearly identified and secured. Waste stored in any containers must be clearly labelled to comply with TDG Act and WHMIS regulations.
- Hazardous wastes will be separated by type.
- Secondary containment may be required depending on the location, type, volume and duration of the waste or chemical being stored. Secondary containment will be in accordance with applicable federal, provincial and municipal requirements.
- Containment devices will be constructed from suitable metallic or non-metallic materials capable of containing the stored product.
- Secondary containment areas not protected from the elements will be monitored regularly to ensure that ice, snow, or rainwater have not decreased the volumetric capacity for storage of a spill to be less than 125% of the aggregate storage volume of the containment area. Water accumulated within a secondary containment structure may be removed if authorized by the Environmental Inspector. If there is visible hydrocarbon sheen, the water will be collected for proper storage and disposal.

- Where hazardous waste is not hydrocarbon based and water accumulates within the secondary containment structure, the water will be sampled before removal. If there is evidence of contamination, the water will be collected for proper storage and transported to an appropriate facility for treatment and disposal.
- Containers and tanks will be closed when not in use. Drain valves will be locked to prevent accidental or unauthorized releases.
- Secured non-hazardous materials (i.e., skids, geotextiles, survey stakes, etc.) that pose no threat to the surrounding ecosystem will be neatly stockpiled in locations along the ROW for disposal. The disposal frequency is dependent upon the type of material stockpiled and will be determined by the Environmental Inspector.
- The Contractor will visually inspect designated hazardous material storage areas and aboveground tanks on a regular basis as well as when the tank is refilled. The Contractor shall maintain inspection records in accordance with applicable federal, provincial and local requirements. Identified problems or deficiencies shall be corrected in a timely manner.
- The Contractor will remove all secondary containment structures at the end of the construction phase and return the impoundment area to its original contours and appearance, including establishing appropriate drainage patterns and vegetation cover.

Waste Disposal

- All waste materials will be disposed of in accordance with federal and provincial legislation and municipal/regional regulations as required.
- Each construction site will be equipped with adequate garbage receptacles for solid non-hazardous wastes and debris. These materials will be collected as required and disposed of at approved locations. Food wastes will be stored in animal proof (bear-proof) containers and transported to an appropriate landfill site.
- Receptacles for industrial wastes and hazardous wastes generated during construction will be provided in order to keep them segregated from non-hazardous waste. Used oil and oil filters will be placed in sealed containers and delivered for disposal by a qualified service contractor.
- Receptacles for recycling various products (e.g., paper and tin) will be available at Project construction yards and workforce accommodations and will be hauled to appropriate recycling depots.
- Naturally occurring radioactive materials (NORMs) will be transferred to approved locations by a qualified contractor for final disposal.
- Polychlorinated biphenyl (PCB) treatment or disposal facilities must be pre-approved by Coastal GasLink. This includes third party waste brokers,

consultants, and contractors. PCB concentration must be thoroughly characterized prior to special treatment or disposal.

Documentation and Record Keeping

- Material Safety Data Sheets (MSDSs) or Safety Data Sheets will be available for each product stored at a particular construction yard or staging area.
- The contractor will maintain a record of the routine inspections performed on the industrial waste storage area(s).The Contractor will furnish Coastal GasLink construction office with any and all inspection reports monthly.
- Provincial manifest records will be reviewed by an authorized Coastal GasLink representative with current TDG certification when waste is transferred from a temporary storage facility for transport to a final disposal location.
- The Environmental Inspector(s) will be provided with copies of waste manifests. Provincial manifest records must be reconciled within six weeks of initial shipment date. Until notification that the waste has been received at its final disposal location, the waste is the responsibility of Coastal GasLink.
- Copies of manifest records must be kept in a central location for a minimum of two years after the waste has arrived at its final disposal location.

D.5 CONTAMINATED SOILS MANAGEMENT PLAN

Soil excavation is required for the installation of the pipeline and associated facilities. During these activities, soil (and accompanying water) suspected of contamination from known or unknown sources might be encountered.

D.5.1 Goals

The contingency plan outlined below has been developed and will be employed to:

- reduce adverse effects to an acceptable level (see CCME 1999)
- ensure appropriate federal and provincial reporting
- maintain a safe working environment on the Project area
- employ environmentally and economically responsible construction practices at all times and in accordance with applicable industry standards

Coastal GasLink, its Contractor(s), and subcontractor(s) are responsible for implementing and maintaining all mitigation and remediation measures unless otherwise specified.

D.5.2 Known Contaminated Sites

There are three known contaminated sites associated with the Project (Inventory of Potentially Contaminated Sites TDR (Appendix B of the Social Technical Report). The BC Site Registry search found three results, two near KP 391.7 and one located near the endpoint of the proposed route at KP 664.7_R3. Of these three results, two are still considered Active – Under Remediation and one site is Inactive – No Further Action. The Project Area does no cross any contaminated sites listed on the Federal Contaminated Sites Inventory. If Coastal GasLink becomes aware of contaminated soils before construction, they will be excavated and stored onsite in approved locations for disposal subject to the below.

The pipeline route and associated permanent facilities do not traverse any contaminated sites listed on the Federal Contaminated Sites Inventory or by the British Columbia Crown Land Restoration Branch. If Coastal GasLink becomes aware of contaminated soils before construction, they will be excavated and stored onsite in approved locations for disposal subject to the below.

- Contaminated soils will be manifested and disposed of in accordance with the Chemical and Waste Management Plan (Appendix D.1 of the EMP), the CCME, BC *Environmental Management Act* and BC Contaminated Sites and Hazardous Waste Regulations as applicable.

- If conditions dictate an environmental risk to adjacent properties, Coastal GasLink will direct the Contractor(s) to install additional measures such as an impervious berm around the work area; lined sediment ponds; and additional soil and water testing to monitor the potential for offsite product migration and contamination.

D.5.3 Unknown Contaminated Sites

In the event a suspected contaminated area is encountered, the procedure will be as follows:

1. Coastal GasLink's Contractor will suspend all work in the immediate area.
2. Coastal GasLink's Contractor will immediately notify the Construction Manager and Environmental Inspector of the situation.
3. Coastal GasLink will conduct a preliminary site assessment to determine whether the soil in question is potentially contaminated. Potential contamination will be defined as "the presence of a substance of concern, or a condition, in concentrations above appropriate pre-established criteria in soil, surface water, groundwater, air or structures" (CSA 2001).
4. Coastal GasLink will assess whether the soil in question could potentially be contaminated based on:
   - the specific location of the suspect/contaminated soil
   - adjacent land uses
   - how it was encountered (excavated, oozing, flowing, solid, etc.)
   - quantity of contaminant (volume of soil/liquids)
5. Based on the site indicators, including olfactory and visual indicators, Coastal GasLink may consult an appropriate third party consultant to determine if the site is contaminated, including the necessity for boreholes or test pits to sample and test soils.
6. Coastal GasLink's Contractor will secure the area and any suspect excavated soil, and any unnecessary contact/disturbance of the soil will be avoided. Potential securing methods include:
   - placing the excavated soil on a impervious liner
   - covering the excavated soil with an impervious membrane to isolate it from weather events
   - storing the excavated soil away from any watercourses, wetlands, or crops
   - placing impermeable berms around the excavated material to isolate and contain the soil

If it is determined that the soil is contaminated with a hazardous waste, as defined by the Hazardous Waste Regulation, storage requirements defined in the Hazardous Waste Regulation will be followed.

7. If an excavation can be safely left open, the area will be secured until further direction can be obtained. If the excavation cannot be safely left open, it will be backfilled with its own excavated materials.
8. Work will be suspended if:
   - continuing to excavate in a suspect/contaminated site could pose a threat to the health and safety of the worker(s) (see CCME 1999. Canadian soil quality guidelines for the protection of environmental and human health)
   - issues of non-compliance with environmental legislation might result from continuing to work in areas of contaminated soils
9. Resolution of the management of contaminated materials will include the following points:
   - completion of the work
   - ensuring compliance concerns are addressed
   - ensuring health and safety concerns are addressed (see CCME 1999. Canadian soil quality guidelines for the protection of environmental and human health)
   - ensuring proper manifesting, removal, treatment, and disposal of any soil and/or waters where Coastal GasLink has responsibility (see Appendix C.1, Spill Contingency Plan)
10. Contaminated soils will be excavated, stockpiled, manifested, and disposed of at an approved facility. Based on olfactory and visual indicators, specialists will be deployed to the area to direct cleanup and disposal of contaminated materials.
11. If existing contamination is encountered and remediated, notifications of independent remediation and completion will be sent to the BC Ministry of Environment and Climate Change Strategy (BC MECCS) as required in Section 54 of the BC *Environmental Management Act* and Section 57 of the BC Contaminated Sites Regulation. A copy of the notifications will also be sent to BC OGC along with an BC OGC Site Classification Report.

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Activity/Concern	Contingency Mitigation
Dewatering	• Shunt test water ahead from test section to test section to the extent practical to reduce water hauling, water usage and the number of dewatering points. • Prior to discharge of hydrostatic test water, ensure that the appropriate testing and treatment measures are implemented in accordance with local regulatory requirements. • Discharge hydrostatic test water into the same drainage basin from which it was withdrawn, unless otherwise approved by the appropriate authority. • Discharge water into a well-vegetated area. Provide scour protection or an energy diffuser at the discharge site as directed by Coastal GasLink. • Preserve water quality, including preventing the introduction of foreign material (debris, sediment, etc.) into the receiving waterbody/watercourse. Do not dewater directly to watercourses or wetlands. • Monitor the discharge area for erosion.

8.8 CLEANUP AND RECLAMATION

8.8.1 Introduction

Cleanup and reclamation are important steps in returning construction sites to a condition similar to construction preparation. For construction in frozen conditions, cleanup is generally a two-phase process, with rough cleanup being completed immediately following construction, and final cleanup occurring in non-frozen conditions. For construction in non-frozen conditions, cleanup is generally completed immediately following construction, or as soon as conditions permit.

8.8.2 Objectives

The objectives of this mitigation are to:

- effectively use reclamation techniques that prevent surface material loss from wind and water erosion
- establish a vegetative cover compatible with surrounding vegetation and land uses
- comply with regulatory requirements
- re-establish the ROW or Project site to a stable condition acceptable for operational requirements
- maintain equivalent land capability, ensuring the ability of the land to support various land uses similar to the uses that existed before construction, but not necessarily identical

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8.8.3 Specific Measures

Activity/Concern	Mitigation
Scheduling	• Complete machine cleanup immediately following construction, prior to spring break-up. If machine cleanup cannot be completed prior to spring break-up, ensure cross ROW drainage is re-established, and sedimentation and erosion controls are installed to protect the ROW and sensitive environmental features. Final cleanup and reclamation will generally occur under non-frozen conditions, or as soon as conditions permit. • Cleanup activities will follow completion of backfill operations as closely as practical. • Schedule final cleanup to occur under non-frozen conditions, when soil moisture conditions permit. • Where construction occurs during frozen conditions, delay final cleanup (i.e., soil feathering, grade touch-ups, final contouring and topsoil and surface material replacement) until the area is in a non-frozen condition consistent with the Wet Soils Contingency Plan. • If reclamation is postponed, contact the relevant regulatory agencies before the initiation of the cleanup and reclamation activities and notify upon completion, as required. • If clearing or construction activities occur within the applicable migratory bird nesting period, conduct low disturbance nest searches in combination with breeding bird point counts to mitigate the potential for incidental take. Additional mitigation for migratory birds and nesting periods is included in the WWHMP (Appendix D.13).
Scenic Viewing	• Assess the feasibility of installing visual barriers such as berms or vegetative screening at locations (e.g., trail crossings) where appropriate, as determined by the Environmental Inspector.
Level of Cleanup	• The level of cleanup on all agricultural lands will ensure the land is returned to as close to construction preparation conditions as practical to allow for continued agricultural operations and equivalent land capability.
Staking	• Remove all flagging and temporary staking from the Project area and dispose in a manner consistent with the Chemical and Waste Management Plan (Appendix D.1) following the completion of construction.
Corduroy/Subsoil Ramping	• During final cleanup, remove subsoil, if used, and overlying corduroy or geotextile and return the material to its construction preparation location unless otherwise requested or approved by the applicable government agency. • Dispose of corduroy, slash and any remaining leaning trees or incorporate into rollback, where required.
Matting	• Remove all matting and non-biodegradable geotextile from all locations on the ROW.
Wet Soils	• If saturated conditions exist at the time of cleanup on agricultural lands, refer to the Wet Soils Contingency Plan (Appendix C.4). If necessary, suspend final cleanup activity until soil conditions are appropriate.

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Activity/Concern	Mitigation
Secondary Surface Material Removal	• On agricultural areas, where construction occurred during frozen ground conditions, and where reduced width surface material removal was conducted, final cleanup will require surface material removal of a wider area (secondary surface material removal) to maintain land capability. • Strip back topsoil and surface material on both sides of the ditchline to ensure sufficient space is available for feathering excess soil and subsoil preparation. • Once subsoil preparation is complete, replace topsoil and surface material uniformly over the stripped area.
Grade Replacement	• Replace grade material to construction preparation contours, where practical. • Re-establish surface drainage patterns following construction, install drainage and erosion control measures and complete the installation of sedimentation control measures at all watercourse crossings. • Re-contour the ROW and areas around facilities to be compatible with surrounding drainage patterns and to prevent concentration of runoff down a slope or parallel to the trench line.
Grade Replacement in Agricultural Land Reserves	• On ALR lands and areas with agriculture use outside ALR, recontour after backfilling (using subsoil prior to replacing topsoil to reclaim natural drainage patterns) and remove potential barriers or conduits to water flow.
Grade Replacement: Frozen Conditions	• Where construction occurs under frozen conditions, replace grades. Some re-grading under non-frozen conditions may be required to touch up areas and to ensure pre-disturbance contours are maintained.
Surface Material Replacement	• Replace surface material evenly over all portions of the ROW that have been stripped. • Postpone replacement of surface material during wet conditions to prevent erosion or damage to the soil structure.
Compacted Subsoils	• Environmental Inspector(s) will determine the locations where subsoil compaction is an issue. Prior to topsoil or surface material replacement, rip compacted subsoils on the construction ROW with a multi-shank ripper, breaking disc, or other appropriate implement to a depth of 30 cm or the depth of compaction, whichever is deeper. If soils are moist, postpone ripping of subsoils until soils dry to ensure that the soils fracture when ripped. • In areas where the topsoil or surface material is in place, use special equipment such as a paratiller to relieve compaction with reduced potential for admixing at the discretion of the Environmental Inspector(s) in consultation with the Construction Manager.
Subsoil Preparation	• Re-grade areas with vehicle ruts or erosion gullies. • Re-grade areas of rutted mineral subsoil before topsoil replacement on ALR lands and non-ALR areas in agricultural use. • Smooth and level the ripped subsoil surface to prevent admixing of subsoil and topsoil or surface material when the topsoil or surface material is replaced.
Trench Crown	• Feather out spoil material displaced by the pipe and other pipeline materials that will not fit back into the trench across the stripped portion of the ROW, with a maximum 10 cm crown measured over the trench-line, where practical.
Root and Rock Picking	• As per agreement with the landowner, pick rocks and roots to an equivalent size and distribution of that on adjacent land, or rocks greater than 10 cm in width. • Dispose of all rock material collected at an appropriate off ROW location, as directed by the Environmental Inspector(s) or as approved by the landowner.

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Activity/Concern	Mitigation
Topsoil Replacement	• Replace topsoil to a uniform depth on all portions of the ROW that were stripped. Match topsoil depth to the unstripped edges of the ROW. • If construction occurs under frozen ground conditions, delay topsoil replacement until the topsoil pile and trench spoil has completely thawed. • Postpone replacement of topsoil during wet weather or high winds to prevent erosion or damaging soil structure.
Cultivation	• On cultivated land, disc or cultivate the areas on which topsoil has been replaced to reclaim soil tilth, unless otherwise approved by the Environmental Inspector(s). Discing and cultivation depth will not exceed the topsoil depth. • Under extremely dry soil conditions, use a cultivator rather than a disc.
Fencing	• All fences will be replaced and will match the number of wires in the connecting fence line. • New posts and bracing will be installed to match the connecting fence. • Coastal GasLink will explore options to improve fencelines to minimize disturbance of third-party users (e.g., livestock grazing) to sensitive areas, such as riparian zones. • Coastal GasLink will consult with landowners and occupants regarding fenceline removal and fencing to exclude livestock.
Access Removal	• Remove bar ditch ramps and reclaim all temporary access trails and shooflies to stable conditions. Re-contour to construction preparation conditions and seed with Certified No. 1 seed mix or native species in accordance with the Reclamation Program. If these measures are not feasible, Coastal GasLink will discuss alternative measures with the relevant regulatory authority. • Remove all mats and ramps used so that they do not impede the reclamation of natural drainage patterns. • Remove all temporary vehicle crossing structures prior to spring break-up. Ensure that removal of access does not disturb the bed or banks of the crossing.
Access Removal: Frozen Conditions	• Remove all temporary vehicle crossing structures, prior to spring break-up. Remove or breach snow or ice bridges to ensure they do not impede flow.
Sedimentation/Erosion Control	• Remove unnecessary silt fence or other temporary erosion control measures not required, as specified by the Environmental Inspector(s) or designate. • Install sedimentation and erosion control measures, where required, in accordance with Dwgs. STDS-03-ML-05-001, STDS-03-ML-05-132, STDS-03-ML-05-137, STDS-03-ML-05-604, STDS-03-ML-05-606, STDS-03-ML-05-607, and STDS-03-ML-05-608 in Appendix B, unless otherwise approved by the Environmental Inspector(s) or designate to adjust for site conditions and suitability. • The Environmental Inspector(s) or designate will determine the location of sedimentation and erosion control measures. • Install cross ditches and berms on moderately steep and steep slopes in order to prevent runoff along the ROW and subsequent erosion. Install berms immediately downslope of all trench breakers (Dwg. STDS-03-ML-12-221, STDS-03-ML-12-222, and STDS-03-ML-12-223). • Install stub berms, as required by Coastal GasLink, in high groundwater areas to prevent ditch line surface water flows.

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Activity/Concern	Mitigation
Natural Recovery	• Natural recovery is the preferred method of reclamation in appropriate areas. • Use natural recovery in peatland and non-peatland wetlands. • Use cover crops, where required, to prevent erosion of disturbed areas prior to final cleanup and reclamation.
Recreational Trails	• Reclaim recreation trails and use areas disturbed by the Project to the extent practical, to their construction preparation condition and according to the Reclamation Plan.
Seeding and Revegetation	• Reclaim native vegetation in accordance with applicable federal and provincial laws and regulations, or as agreed to with the relevant regulatory authorities. • Restore habitat by mounding or planting seeds along disturbed areas as outlined in Dwgs. STDS-03-ML-05-314, STDS-03-ML-05-315, STDS-03-ML-05-316, STDS-03-ML-05-317, STDS-03-ML-05-318, or other drawings provided by Coastal GasLink as directed by the Environmental Inspector in consultation with an appropriate Resource Specialist. Use only Certified No. 1 seed mix or native species, where available, in accordance with the Reclamation Program. If these measures are not feasible, Coastal GasLink will discuss alternative measures with the relevant regulatory authority. • Acquire Certificates of Analysis for all seed mixes. • Seed riparian and erosion prone areas with Certified No. 1 seed mix or native species in accordance with the Reclamation Program approved by the relevant regulatory authority as soon as practical after construction prior to spring freshet, wherever practical. If these measures are not feasible, Coastal GasLink will discuss alternative measures with the relevant regulatory authority. • Seeding will follow as close as practical to rough cleanup and topsoil and surface material replacement, pending seasonal or weather conditions. • On privately-owned lands such as pasture and hay land, the seed mix may be varied based on input from landowners and the availability of seed at the time of reclamation. • Landowners are responsible for seeding cultivated lands. • On Crown land, allow for natural regeneration, or seed with Certified No. 1 seed mix or native species in accordance with the Reclamation Program. If these measures are not feasible, Coastal GasLink will discuss alternative measures with the relevant regulatory authority. • Apply seed to all disturbed surfaces (except cultivated fields and wetlands), unless otherwise specified on the environmental worksheets. • Use natural recovery in wetlands and areas of ecological communities or plant species of concern and traditionally important plant species unless invasive species or noxious weeds are a concern, unless otherwise specified by Coastal GasLink. • Restrict vehicle access over newly seeded areas. • Inspect vegetation regularly during the PCM program to ensure adequate vegetation cover is established and maintained. Take appropriate action if post-construction monitoring indicates an undesirable outcome. • Commence reclamation as soon as practical.

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Activity/Concern	Mitigation
Seed Mix Application	• Seed will be applied using a rangeland drill or equivalent. Use broadcast application on steep terrain, fence lines, road ditches, watercourse banks, etc. • Apply seed as per the Reclamation Program for non-agricultural lands. On agricultural lands, apply seed at a rate specified in project approvals or at a rate of 10 kg/ha for drill seeding and 15 kg/ha for broadcast seeding. Drill seeding is the primary method of seed application, unless otherwise specified by the Environmental Inspector(s) or designate.
Straw Crimping	• Straw crimping may be used as specified by the Environmental Inspector(s) to prevent wind erosion and reduce evapotranspiration on pasture, cultivated lands, and erosion prone soils. Straw sources, which will be weed-free and located in Alberta or British Columbia, must be approved by the Environmental Inspector(s) and are subject to landowner approval on private land or regulatory approval where there is a statutory requirement. Other erosion control measures may be used as per the Coastal GasLink Erosion and Sediment Control Plan. • To prevent the introduction or spread of noxious weeds, inspect all potential source locations for noxious weeds before procurement of the straw. Straw sources, which will be weed-free and located in Alberta or British Columbia, must be approved by the Environmental Inspector(s) and is subject to landowner approval on private land or regulatory approval where there is a statutory requirement. Other erosion control measures may be used as per the Coastal GasLink Erosion and Sediment Control Plan.
Rollback	• Install rollback as specified by the Environmental Inspector(s) and approved by the relevant regulatory authority. • Rollback slash and small diameter, non-merchantable timber on erosion prone slopes when deemed necessary by the Environmental Inspector. Walk down erosion control rollback with a dozer (refer to Appendix B, Dwg. STDS-03-ML-05-313). • Install rollback to prevent access along portions of the ROW as indicated on the environmental worksheets or directed by the Environmental Inspector(s) and Construction Manager. Spread evenly over ROW. Do not walk over access control rollback (refer to Appendix B Dwg. STDS-03-ML-05-312). • Use slash (rollback) during revegetation in wooded areas in accordance with landowner wishes, or the relevant regulatory authority, to create microsites. • Install rollback at watercourses as specified by the Environmental Inspector(s) and approved by the relevant regulatory authority.
Access Control	• Implement the ACMP (Appendix D.3). The location of site-specific measures will be determined in consultation with the relevant regulatory authority.
Tackifiers	• The Environmental Inspector(s) or designate will determine locations where tackifier will be used. • Review areas where tackifier has been applied and other potential erosion areas to ensure soils stabilization is effective where topsoil and surface material, and piles and windrows are left in place through winter construction and spring thaw. Follow-up monitoring and applications will be conducted as required.
Burn Piles	• Confirm burn piles are properly extinguished. Conduct infrared scanning of burn pile locations to locate any hot spots.
Weed Control	• Implement PCM and treat weed infestation on the ROW and facility sites as needed.

1

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9.0 POST-CONSTRUCTION MONITORING

Coastal GasLink has developed a project-specific Post-Construction Monitoring Program under separate cover, which describes monitoring to review the effectiveness of mitigation and the approach to adaptive management.

9.1 OBJECTIVES

The objectives of PCM are to:

- evaluate the effectiveness of environmental protection and mitigation during construction
- document the reclamation and recovery of areas disturbed by Project construction activities and review the success or re-establishing equivalent land capability
- identify any new environmental issues that may have arisen after the post-construction reclamation phase of the Project
- recommend, coordinate and implement any remedial measures that are warranted and any additional measures to address outstanding or new environmental issues
- monitor wildlife and wildlife habitat, as required, through ongoing consultation with the relevant regulatory authority
- compare the predicted effects (including cumulative effects) and mitigation with actual documented effects
- document opportunities for procedural learnings and improvement

9.2 POST-CONSTRUCTION RECLAMATION MONITORING

Effective post-construction reclamation is key to re-establishing habitat and stabilizing ground cover in areas subject to ground disturbance during installation of the pipeline; thus an important part of post-construction monitoring. Coastal GasLink will implement a program to ensure compliance with specific reclamation performance expectations and conditions. Mitigation methods will be based on the principle that success of land reclamation is measured against adjacent representative site conditions or pre-disturbance on-site data while taking into consideration the status of reclamation of the time of assessment.

Preliminary assessments will be conducted during the most appropriate time of the season, which depends on the various biophysical resources and their growth stage or life cycle. This is usually in the spring and summer, and involves identifying deficiencies and proposing recommendations for corrective actions.

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The program may entail specifically designed evaluation criteria depending on the concerns and issues that were highlighted through the EAC Application or encountered during the construction process. Seasonal influences, species life cycle or habitat periods may require evaluations to be conducted during specific periods throughout the year.

Deficiencies discovered or opportunities for enhancement will result in developing proposed recommendations for corrective actions. The remedial actions are to be implemented as soon as practical during the most appropriate season, under non-frozen or dry conditions, but may be outside this timing window due to environmental timing restrictions (reproductive periods, migration periods), field and weather conditions, or social and public concerns. A final assessment would then be scheduled for the fall, or as deemed appropriate to ensure the remedial actions are stable and successful.

Areas of potential terrain instability will be monitored for five years after final cleanup and the Contractor warranty period. Slope stability will be inspected on a routine basis for the life of the pipeline. Remedial work will be conducted where warranted to protect pipeline integrity.

The ROW will be inspected during operations with regular aerial patrols. Remedial work will be conducted, where warranted, to protect pipeline integrity in a timely manner.

Areas that are susceptible to erosion or difficult to revegetate (e.g., due to high salinity) will be identified, and records maintained of remedial measures implemented and the success of these measures. This information will be made available to construction Contractors and supervisors prior to and during operations and maintenance activities to allow implementation of adaptive mitigation strategies to reduce potential adverse effects on soil and soil productivity.

Coastal GasLink will record locations of concerns identified during construction related to weeds, vegetation establishment, general ROW conditions, water crossing stability, and reclamation success. This issues list will be used to measure the success of mitigation used during construction of the Project, and to ensure outstanding issues are investigated, resolved, and reported during Project operations.

Clear Creek TWS TUP Application F-03-26

RDBN Information Request Response

1. Shapefile

RDBN Question:
Can you provide a shapefile for this TUP location? Please note, the RDBN does not regulate roads, so the shapefile does not need to include the temporary access road. If you want to include the temporary access road in the shapefile, I request that it be a separate shapefile.

Response to RDBN:
We have attached two files for your review, as a shapefile specific to the TWS area is not currently available.

The first attachment is the AMS shapefile, which includes the TWS area and temporary access road. Please note that this file may contain additional AMS-related data that can affect functionality when used outside of the AMS environment.

The second attachment is the shapefile used to generate the project summary mapping. This file includes additional project features, including other sites and roads, beyond the area requested.

Please let us know if either of these files is suitable for your review. If not, we will continue working to provide a shapefile specific to the TWS area and will follow up early next week with an update.

2. Number of Persons and Roles on Site

RDBN Question:
Can you provide information on the number of persons anticipated to be on the site at any given time and the type of roles they may fill (for example, labourer, security, project manager, etc.).

Response to RDBN:
Based on the intended use of the TWS as a laydown and material storage yard, the anticipated site occupancy is approximately 8 to 15 personnel. The types of roles anticipated on site include:

- *1 Yard Supervisor / Yard Manager*
- *1-2 Material Coordinators*
- *2-4 Warehouse (if a warehouse is in place)/ Material Handling Personnel*
- *2-3 Forklift / Telehandler Operators*
- *1-2 Receiving & Inspection Personnel*
- *1 HSSE Representative*
- *1-2 Security Personnel*

Note: The number of personnel present on site may vary temporarily depending on material and equipment deliveries, unloading activities, and project-specific logistical requirements.

3. Vehicular Traffic / Number of Loads

RDBN Question:
Can you provide information on the vehicular traffic / number of loads per day/week if applicable.

Response to RDBN:
Traffic volumes associated with the Clear Creek Temporary Workspace Site (TWS) are anticipated to vary depending on the stage of development and use of the site.

Construction of the TWS
During construction of the temporary access road and TWS, a medium volume of traffic, estimated at approximately 20 to 50 vehicles, is anticipated. Traffic during this phase is expected to be associated with site preparation and construction activities, including equipment mobilization, construction personnel, material deliveries, and supporting service vehicles. Equipment and vehicles anticipated to be utilized during this phase may include excavator(s), crane(s), haul truck(s). pickup truck(s), and bobcat(s).

Operation of the TWS
Following construction of the TWS, the site will be used as a temporary laydown, storage, staging, and construction support area for the Clear Creek Compressor Station. During this phase, a medium to heavy volume of traffic, estimated at approximately 20 to 50+ vehicles, is anticipated. Traffic may include workforce vehicles, contractor vehicles, equipment and material deliveries, and other construction support activities associated with the compressor station construction program. Equipment, materials, and vehicles anticipated to access or be stored within the TWS may include crane(s), transportation trailer(s), forklift(s), tele-hanger(s), pickup truck(s), steel structure(s), piping material(s), cable reel(s), cable tray and accessories, mechanical skid(s), panel(s) and cabinet(s).

At this stage, specific vehicle trip and load estimates on a daily or weekly basis are not available, as the final execution strategy, site configuration, and logistical requirements for the TWS continue to be refined through detailed execution planning. Should more detailed traffic estimates become available, they can be provided as part of future project updates.

This information represents the current expectations based on the anticipated use of the TWS and the overall construction schedule for the Clear Creek Compressor Station.

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4. Differences by Project Stage

RDBN Question:
For question 2 and 3, if the information is different at the anticipated clearing/earthworks prep/site assembly stage compared to the regular operations, please provide that information, where feasible.

Response to RDBN:
The information requested in Question 4 has been incorporated into the responses to Questions 2 and 3. A summary is provided below.

During construction of the TWS:

- *The average workforce is expected to be approximately 20 people.*
- *The heaviest vehicle is expected to be a haul truck weighing approximately 25 tonnes, with an estimated frequency of at least three trips per day.*

During regular operation of the TWS:

- *The average workforce is expected to be approximately 10 people.*
- *Vehicle weights are expected to range from approximately 3 tonnes up to 60 tonnes, with an average -frequency of approximately eight trips per week.*

5. Fencing

RDBN Question:
There is very general reference to fencing in your application. Do you intend to install a fence? If so, can you provide some details (locked and gated? Materials?)

Response to RDBN:
The Clear Creek TWS will remain inaccessible to unauthorized personnel and wildlife throughout the construction, operational, and reclamation phases of the project. To support this objective, temporary construction fencing shall be installed around the site to deter wildlife entry and prevent encroachment by surrounding vegetation.

In accordance with the Access Control Management Plan, site access will be restricted to a single controlled entry point located at the connection with the access road. Entry will be managed through a gated access system to ensure that only authorized personnel are permitted on site.

Please see last tab in binder for the Applicant's Environmental Management Plan Attachment

Draft Temporary Use Permit

REGIONAL DISTRICT OF BULKLEY-NECHAKO
TEMPORARY USE PERMIT NO. F-03-26

ISSUED TO: Coastal GasLink Pipeline Ltd.
450-1st Street SW
Calgary, AB T2P 5H1

WITH RESPECT TO THE FOLLOWING LANDS:

7000 Barlow Forest Service Road, legally described as Section 35, Township 18, Range 5, Coast District (PIN 2777830); and a Part of the Unsurveyed Crown Lands in the Vicinity of Section 35, Township 18, Range 5, Coast District

1. This Temporary Use Permit authorizes the following temporary use:

   The operation of a temporary workspace site for use as a laydown, storage, staging and construction support area for the construction and reclamation phase of the nearby "Clear Creek Compressor Station," natural gas pipeline compressor station.

2. The temporary use identified in Section 1 may occur only within the "TUP Area" identified in Schedule A, which forms part of this permit.

3. The temporary use identified in Section 1 may occur only in substantial accordance with the terms and provisions of this permit and the plans and specifications attached hereto as Schedule A.

4. The permit holder shall ensure that the disposal of materials and/or waste at the Regional District of Bulkey-Nechako's solid waste management facilities in association with the temporary use shall comply with RDBN's Solid Waste Management Facility Regulations and User Fee Bylaw No. 2090, 2026.

5. Despite Section 4 above, there shall be a ban on disposal of land clearing waste and excessive clean (burnable) wood disposal at the Regional District of Bulkey-Nechako's solid waste management facilities without prior written approval of the Director of Environmental Services.

6. This Permit authorizes the temporary use identified in Section 1 of this permit to occur only for a term of three years from the date of issuance of this permit.

7. If a term or provision of this permit is contravened or not met, or if the Applicant or property owner suffers or permits any act or thing to be done in contravention of or in violation of any term or provision of this permit, or refuses, omits, or neglects to fulfill, observe, carry out or perform any duty, obligation, matter or thing prescribed or imposed or required by this permit the

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Applicant and/or property owner are in default of this permit, and the permit shall be void and of no use or effect.

8. As a term of this permit the owner of the land must remove all equipment and supplies from the land upon which the temporary use is occurring or has occurred within two months of the expiration date of this permit unless this permit is renewed by the Board.
9. This permit is not a building permit, nor does it relieve the owner or occupier from compliance with all other bylaws of the Regional District of Bulkley-Nechako applicable thereto, except as specifically varied or supplemented by this permit.

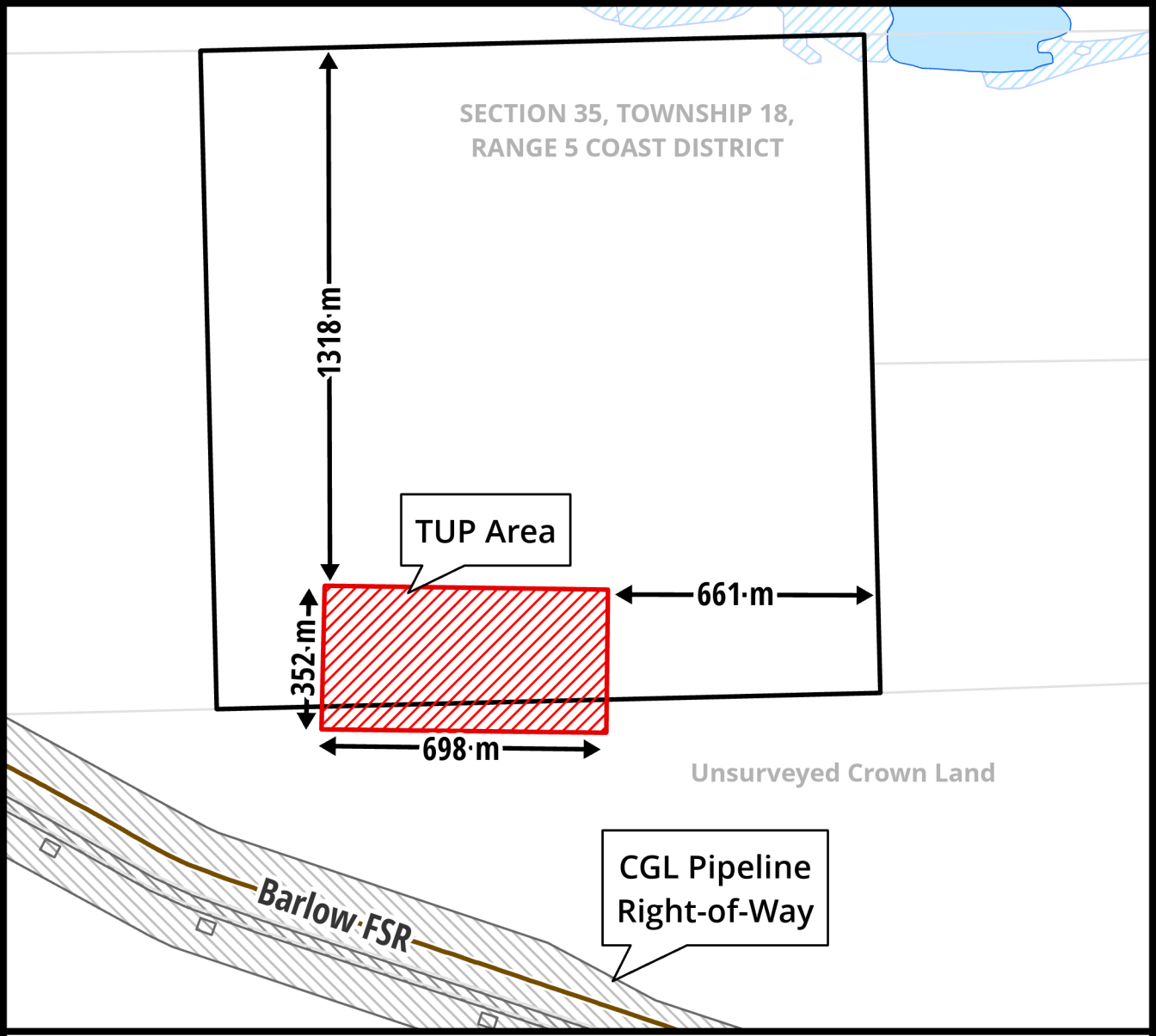
AUTHORIZING RESOLUTION passed by the Regional District Board on the ___ day of _____, 2026.

PERMIT ISSUED on the ___ day of _____ , 2026.

_____

Corporate Administrator

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TUP F-03-26: Schedule A
Regional District of Bulkley-Nechako
Electoral Area F (Vanderhoof Rural)
Produced: 2026-10-21

TUP Area: ≈24.47 ha
Lot Area: ≈262.56 ha

0 100 200 400 600
Meters

Referral Report

REGIONAL DISTRICT OF BULKLEY-NECHAKO

Planning Department Referral Report

File No. TUP F-03-26

Written By: Danielle Patterson, Senior Planner

APPLICATION SUMMARY

Name of Agent / Owners: Coastal GasLink Pipeline Ltd. / Crown land

Electoral Area: F (Vanderhoof Rural)

Subject Property: **7000 Barlow Forest Service Road**, legally described as Section 35, Township 18, Range 5, Coast District (PIN 2777830)

OCP Designation: Resource (RE) pursuant to "Regional District of Bulkley-Nechako Vanderhoof Rural OCP Bylaw No. 1963, 2021" (the OCP)

Zoning: Rural Resource Zone (RR1) pursuant to "Regional District of Bulkley-Nechako Zoning Bylaw No. 1800, 2020" (the Zoning Bylaw)

Building Inspection Not within the Building Inspection Area

Fire Protection Not within a Fire Protection Area

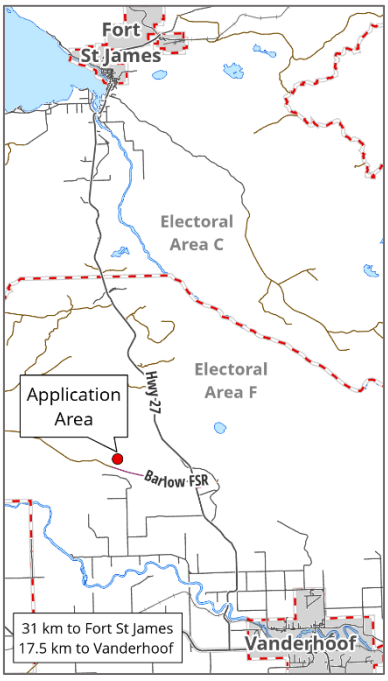
Existing Land Uses: Partially cleared Crown Land previously used for a Coastal GasLink Pipeline stockpile site

Property Size: Approximately 263 ha (~65 ac)

Proposed TUP Area: 24.78 ha (~62.23 ac)

Location: Near Barlow Forest Service Road, approximately 16 km northwest of the District of Vanderhoof, 21 km Northeast of Nautley Reserve, 24 km North of Stoney Creek Reserve, and 30 km south of Nak'azdli Reserve.

Location Map



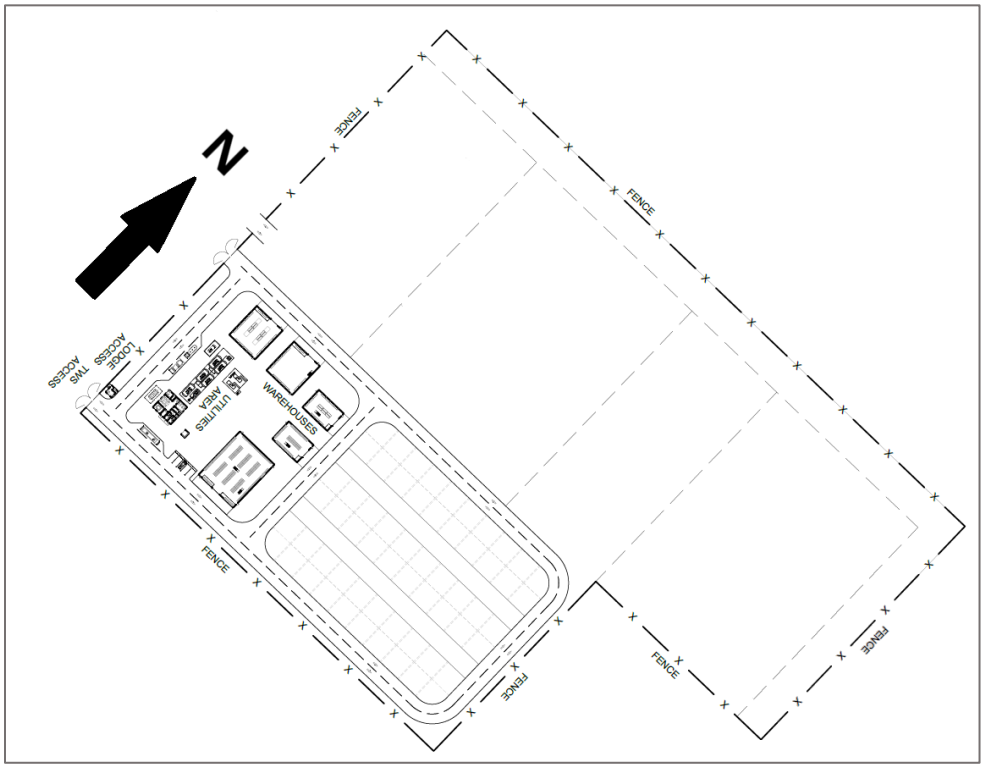
PROPOSAL

Coastal Gaslink Pipeline Ltd. (CGL) is requesting the issuance of a Temporary Use Permit (TUP) for three years to use approximately 24.78 ha of land for a temporary workspace site (Clear Creek TWS). The purpose of Clear Creek TWS is to use the site for a laydown, storage, staging and construction support area for the construction and reclamation phase of the natural gas pipeline compressor station known as the Clear

Creek Compressor Station. The applicant has a BC Energy Regulator (BCER) permit for the proposed use (BCER Authorization No. 100122353).

The applicant estimates site preparation will begin February 2027 and the proponent plans to use the site through to the end of 2029, subject to site conditions and project scheduling requirements.

Draft Site Plan



Excerpt of proposed site plan showing fenced storage area, warehouses, and utilities area. See Applicant's Submission for full site plan.

Clear Creek TWS Construction

During construction and site preparation of the Clear Creek TWS, 20 to 50 vehicles per day are anticipated with an average workforce on site of 20 persons. Vehicle and equipment use may include excavator, crane, haul truck, pickup truck, and bobcat. A 25 metric tonne haul truck is anticipated to make at least three trips per day to the site. Typical work hours will generally range from 6:30am to 6:00pm (5:30am to 6:00pm in the summer).

Clear Creek TWS Operations

During regular operation, 20 to 50+ vehicles are anticipated per day. Traffic may include workforce vehicles, contractor vehicles, equipment and material deliveries, and other construction support activities associated with the compressor station construction program. Equipment, materials, and vehicles anticipated to access or be stored within the TUP area may include cranes, transportation trailers, forklifts, telehandlers, pickup trucks,

steel structures, piping materials, cable reels, cable tray and accessories, mechanical skids, panels and cabinets.

The onsite workforce is estimated at 8 to 15 persons, with an average of ten persons. This includes a yard supervisor/manager, material coordinators, warehouse workers, equipment operators, receiving-inspection personnel, security, and a health and safety representative.

The application area is zoned Rural Resource Zone (RR1) which does not allow industrial work site and industrial storage; therefore, a TUP is required.

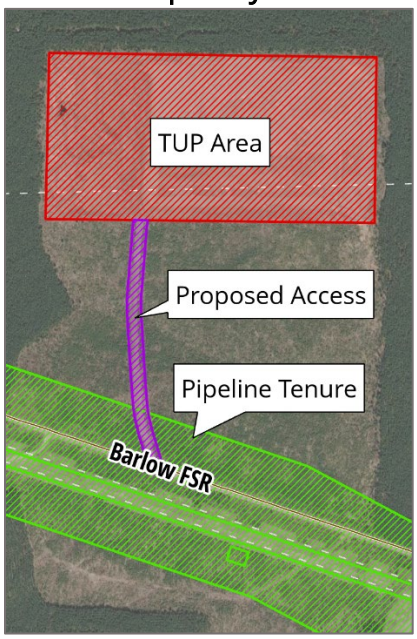
DISCUSSION

Site Details and Property History

The application area was previously cleared and used as a site for the operation of storage equipment and materials associated with the construction of the CGL Pipeline Project. The RDBN Board of Directors authorized TUP F-02-19 and a renewal of TUP F-02-19 for these uses in 2019 and 2022, respectively.

There is one residence within approximately 2 km of the application area (approximately 1.7 km away). The application area is approximately 400 m from the CGL pipeline right-of-way, approximately 1.4 km from Trankle Creek, 1.6 km from Clear Creek, and 500 m from an unnamed creek. The Clear Creek TWS would be accessed via a driveway or road built across Crown land and accessed via Barlow FSR. This proposed access is not part of the TUP area as roads/driveways are not regulated by the RDBN.

Approximate Temporary Use Permit Area



Proposed TUP Area (Red); Proposed Access (Purple); CGL Pipeline Tenure – Reference Only (Green)

Temporary Use Permits Explained

A TUP allows a use not permitted by zoning to occur for up to three years, with the option for the applicant to request that the Board consider renewing the TUP for a maximum of three additional years. After the renewed TUP expires, the applicant can submit a new application to allow the use to continue.

The TUP must be in accordance with the policies identified in the Section 6.3 of the OCP, which allow for the issuance of a Temporary Use Permit on the following basis:

a) *The proposed temporary use will not create an amount of traffic that will adversely affect the natural environment, or rural character of the area;*

(b) The environment would not be negatively affected by the proposed temporary use;

(c) The proposed temporary use will not have adverse effects on neighbouring land uses or property owners;

(d) The need for security in the form of an irrevocable letter of credit with an automatic extension clause has been considered to ensure that required decommissioning and reclamation is completed.

(e) the proposed temporary use does not require a significant amount of capital investment in a particular location; and,

(f) The proposed temporary use has the support of the Agricultural Land Commission through the approval of an application if the land is within the ALR.

Planning Department Comments

Planning staff note that CGL has another application for a workforce accommodation site associated with the Clear Creek Compressor Station that is approximately 1 km east of the Clear Creek TWS site. The workforce accommodation site will be detailed in a separate staff report and will also be sent out for referral during October 2026 (RDBN File #TUP F-02-26).

The applicant has provided information pertaining to noise, air/odours, dust control, light, wildlife, stream/riparian values, site drainage, site disturbance and soil management, waste management, access and traffic management, the safety and emergency response plan, remediation and reclamation, and a copy of their permit and environmental management plan. Below is a summary of waste management and the safety and emergency response plan information. For more information on any of the above-mentioned topics, please refer to the Attachments for the Applicant Submission.

Waste Management

The applicant states that during construction, *"domestic and construction waste will be adequately separated, transported and disposed of to the corresponding regional waste facility, in function of its waste classification."* Further, the applicant states hazardous waste may go to authorized sites outside of the RDBN. CGL anticipates less waste for this project compared to the recent CGL Pipeline Project Phase 1 from a few years ago and they intend to engage and inform the RDBN on this topic.

Safety and Emergency Response Plan

The applicant proposes to fence and secure the site with the entry managed via an access gate and site security. The applicant states a Site-Specific Emergency Response Plan will be provided to RDBN within 30 days of a prime contractor being designated for the TUP area. No other details were provided.

Referral and Notification Process

This application is being referred to the Electoral Area F Advisory Planning Commission, the District of Vanderhoof, and the District of Fort St. James for comment. A referral is being sent, along with a shapefile, to Nak'azdli Whut'en, Nadleh Whut'en, and Saik'uz First Nation for comment and information given the scale of the TUP proposal and it being part of the larger overall CGL pipeline project. This application is also being referred to the RDBN's Environmental Services Department for any potential comments regarding waste management and to the RDBN's Protective Services Department for any potential comments related to emergency management.

Public Notification

Notice of this application will be published on the Regional District's website, the Regional District's official Facebook page, and in the November 12th edition of the Omineca Express newspaper informing the public of the time and location of the Board's consideration of the application, and their ability to provide input to the Board in writing. Property owners and tenants within 100 metres of the application area will be sent a similar notice. At least 10 days before the Board considers the permit, a sign must be placed on the nearest abutting road to the application area or a location approved by the Director of Planning and Development. Comments received from the public or referral agencies will be presented to the Board for consideration.

ATTACHMENTS

- Applicant Submission (Link)
- Applicant Environmental Management Plan (Link)

Please see last tab in binder for the Applicant's Environmental Management Plan Attachment

Referral Responses

(last updated November 13, 2026)

From: Christopher Walker
To: Danielle Patterson
Cc: Scott Zayac
Subject: RE: Planning Dept - Referral for File #TUP F-03-26 (CGL Laydown area)
Date: October 30, 2026 10:05:13 AM

Hello Danielle,

Thank you for the email, after review I have no concerns from an EM perspective. We do ask that once the Prime contractor has been identified and the ERP is drafted, a copy is provided to the department for review and the applicant be open to feedback.

CGL has been very positive to work with historically and I see no issues and have no questions. The fire fighting equipment equipment you highlighted is great to see detailed as they are being proactive in preparedness and mitigation measures.

Thanks,

Christopher Walker
Emergency Services Manager
Christopher.walker@rdbn.bc.ca
Cell: 250-692-9399| Direct Line 250-692-1227
This message is intended for the addressee(s) named and is confidential.
The message must not be circulated or copied without the prior consent of the sender or the sender's representative Corporation.

RDBN Board Report

Available on Approximately November 20th, 2026 via the following link:

https://www.rdbn.bc.ca/departments/administration/regional-board-committee-meetings

or

by contacting the RDBN Planning Department at 250-692-3195 or planning@rdbn.bc.ca

Newspaper Advertisement & Public Notice

Newspaper Advertisement Schedule for November 11, 2026 issue of Omineca Express (Vanderhoof-based newspaper)

"A World of Opportunities Within our Region."

Notice of Application for Temporary Use Permit

Notice is hereby given that the Board of Directors of the Regional District of Bulkley-Nechako (the Board) will be considering the issuance of a Temporary Use Permit (TUP) at a meeting to be held during business hours on Thursday, November 26, 2026 in the Regional District of Bulkley-Nechako Board Room, 37 3rd Avenue, Burns Lake, BC. Pursuant to Section 493 of the Local Government Act, the RDBN Board may allow temporary uses for a period of three years or less, renewable for up to another three years, through the issuance of a TUP by Board resolution.

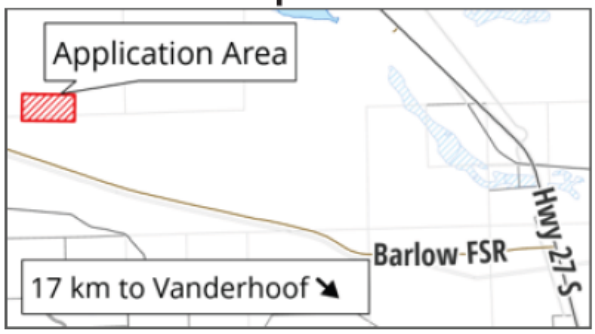
The purpose of this TUP is to allow the subject lands to be used for use as a laydown, storage, staging, and construction support area for the construction and reclamation phase of a nearby natural gas pipeline compressor station in accordance with the terms outlined in the TUP. The subject lands are located at 7000 Barlow Forest Service Road, legally described as Section 35, Township 18, Range 5, Coast District (PIN 2777830); and a Part of the Unsurveyed Crown Lands in the Vicinity of Section 35, Township 18, Range 5, Coast District. The TUP area is located approximately 16 km northwest of the District of Vanderhoof, as shown on the Location Map.

All persons who deem their interests to be affected by this application may deliver written submissions to the RDBN Office at 37 3rd Avenue, Burns Lake, BC; by mail to PO Box 820 Burns Lake, BC V0J 1E0; or by email to planning@rdbn.bc.ca. Written submissions must be received by the RDBN no later than 4:30 pm on Tuesday, November 24, 2026 to ensure consideration by the Board.

A copy of the proposed TUP and additional information may be inspected at the RDBN Office, or at the District of Vanderhoof Office, 160 Connaught Street, Vanderhoof, BC; during regular business hours from Friday, November 13, 2026 to Thursday, November 26, 2026 (excluding weekends and statutory holidays) and online at www.rdbn.bc.ca/departments/planning/public-meetings.

For further information, please call the Regional District of Bulkley-Nechako Planning Department at 250-692-3195 or toll-free at 1-800-320-3339.

Location Map for TUP F-03-26



www.rdbn.bc.ca | 1-250-692-3195
37 3rd Ave, PO Box 820 Burns Lake, BC V0J 1E0 planning@rdbn.bc.ca | 1-800-320-3339

Regional District of Bulkley-Nechako
November 13 at 8:00 AM

Scheduled to post on Facebook on November 13, 2026

NOTICE OF CONSIDERATION

TUP F-03-26: the Board of Directors will consider the issuance of the Temporary Use Permit (TUP) for up to 3 years for 7000 Barlow FSR, legally described as Section 35, Township 18, Range 5, Coast District (PIN 2777830); and a Part of the Unsurveyed Crown Lands in the Vicinity of Section 35, Township 18, Range 5, Coast District.

Purpose: to allow the subject lands to be used as a laydown, storage, staging, and construction support area for the construction and reclamation phase of a nearby natural gas pipeline compressor.

Next Steps: The RDBN Board of Directors will consider the issuance of this TUP on Thursday, November 26, 2026 during regular business hours. Written submissions from persons who deem their interests will be affected may be delivered to the RDBN office no later than 4:30 pm on Tuesday, November 24, 2026.

For full details, visit our website at www.rdbn.bc.ca/departments/planning/public-meetings

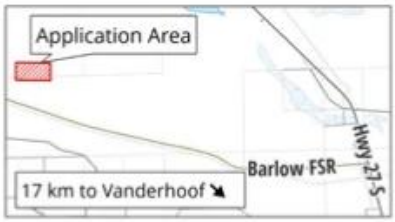
Comments on this post are turned off as Facebook comments are not considered part of the official public record.

"A WORLD OF OPPORTUNITIES WITHIN OUR REGION"

Notice of Application for Temporary Use Permit

Notice is hereby given that the Board of Directors of the Regional District of Bulkley-Nechako (the Board) will be considering the issuance of a Temporary Use Permit (TUP) at a meeting to be held during business hours on Thursday, November 26, 2026 in the Regional District of Bulkley-Nechako Board Room, 37 3rd Avenue, Burns Lake, BC. Pursuant to Section 493 of the Local Government Act, the RDBN Board may allow temporary uses for a period of three years or less, renewable for up to another three years, through the issuance of a TUP by Board resolution.

The purpose of this TUP is to allow the subject lands to be used for a laydown, storage, staging, and construction support area for the construction and reclamation phase of a nearby natural gas pipeline compressor station in accordance with the terms outlined in the TUP. The subject lands are located at 7000 Barlow Forest Service Road, legally described as Section 35, Township 18, Range 5, Coast District (PIN 2777830); and a Part of the Unsurveyed Crown Lands in the Vicinity of Section 35, Township 18, Range 5, Coast District. The TUP area is located approximately 16 km northwest of the District of Vanderhoof, as shown on the Location Map.



All persons who deem their interests to be affected by this application may deliver written submissions to the RDBN Office at 37 3rd Avenue, Burns Lake, BC; by mail to PO Box 820 Burns Lake, BC V0J 1E0; or by email to planning@rdbn.bc.ca. Written submissions must be received by the RDBN no later than 4:30 pm on Tuesday, November 24, 2026 to ensure consideration by the Board.

A copy of the proposed TUP and additional information may be inspected at the RDBN Office, or the District of Vanderhoof Office, 160 Connaught Street, Vanderhoof, BC; during regular business hours from Friday, November 13, 2026 to Thursday, November 26, 2026 (excluding weekends and statutory holidays) and online at www.rdbn.bc.ca/departments/planning/public-meetings.

For further information, please call the Regional District of Bulkley-Nechako Planning Department at 250-692-3195 or toll-free at 1-800-320-3339.

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Public Submissions