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REGIONAL DISTRICT OF BULKLEY-NECHAKO
SUPPLEMENTARY AGENDA

Thursday, October 22, 2015

<u>PAGE NO.</u>	<u>DELEGATIONS</u>	<u>ACTION</u>
	COLLEGE OF NEW CALEDONIA – LAKES DISTRICT CAMPUS – Anne Guarasci, FASD Training Lead RE: Hub Model of Service Delivery	
	<u>REPORTS</u>	
3-4	Hans Berndorff, Financial Administrator – Proposed Service – Fort St. James Seniors Transit – Amended Budget and Tax Limit	Receive
	<u>DEVELOPMENT SERVICES</u> (All Directors)	
	<u>Memo</u>	
5-9	Jason Llewellyn, Director of Planning Coastal GasLink Pipeline Project (Document provided under Separate Cover)	Recommendation (Page 6)
10-19	Jason Llewellyn, Director of Planning Notification / Invitation to consult on the Coastal GasLink Pipeline Project	Recommendation (Page 11)
20-21	Jason Llewellyn, Director of Planning LNG Pipeline Media Release	Direction
	<u>Correspondence</u>	
22-25	Coast GasLink Connector October 2015	Receive
	<u>INVITATION</u>	
26-27	University of Northern British Columbia - President's Lunch – Dr. Daniel Weeks, President, UNBC and SC Regional Advisory Committee Meeting - November 4, 2015 – Quesnel, B.C.	Receive
	<u>BYLAW</u>	
	<u>Bylaw for First, Second, and Third Reading</u>	
28-31	<u>No. 1750</u> – Fort St. James Seniors Transit Service Establishment (All/Directors/Majority)	1st, 2nd, & 3rd Reading

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NEW BUSINESS

ADJOURNMENT



Regional District of Bulkley-Nechako Memo – Board Supplementary Agenda October 22, 2015

To: Chair Miller and the Board of Directors
From: Hans Berndorff, Financial Administrator
Date: October 20, 2015
Re: Proposed Service – Fort St. James Seniors Transit – Amended Budget and Tax Limit

The memo on the main agenda was based on a draft budget proposed by the District of Fort St. James. Upon review, the District has advised us that the line item for grant revenue should be removed as it was a one-time item, not recurring revenue.

After removing the \$8,000 in non-recurring grant revenue, the total net cost amounts to \$38,000 annually. The proposed tax limit has been increased to \$43,000 to allow for some cost inflation. A tax limit of \$43,000 equates to a residential tax rate of \$0.115 per \$1,000 based on 2015 assessments (\$11.50 for a \$100,000 property). A revised budget is attached.

The Board is being requested to consider giving three readings to Bylaw No. 1750, as amended, further in the supplementary agenda.

I would be pleased to answer any questions.

A handwritten signature in black ink, appearing to be "Hans Berndorff".

Recommendation:	(all/directors/majority)
That the memorandum from the Financial Administrator, dated October 20, 2015 regarding the proposed Fort St. James Seniors Transit Service be received.	

REGIONAL DISTRICT OF BULKLEY-NECHAKO
Fort St. James Senior Transit Service - Land and Improvements

DRAFT

	2012 Budget	2013 Budget	2014 Budget	2015 Actual	Five Year Financial Plan:					
					2016	2017	2018	2019	2020	
REVENUE:										
400004 Taxation										
District of Fort St. James and a Portion of Electoral Area "C"										
Taxation on Land and Improvements										
Converted Hospital Assessments				37,379,782						
Estimated Residential Tax Rate (cents per \$1,000)				0.1017						
Total Hospital Assessments				289,606,278						
Estimated Tax Rate on Total Assessments (cents per \$1,000)				0.1312						
By-law No.1750 Tax limit is \$35,000					38,000	38,000	38,000	38,000	38,000	38,000
499999 Surplus										
TOTAL REVENUE				-	38,000	38,000	38,000	38,000	38,000	38,000
EXPENDITURE:										
Converted Hospital Assessment (Completed Roll)										
District of Fort St. James				22,063,155						
Area "C"				15,316,627						
Total				37,379,782						
Rural Share				41.0%	41.0%	41.0%	41.0%	41.0%	41.0%	41.0%
Operating Expenses				13,500	13,500	13,500	13,500	13,500	13,500	13,500
Capital - New Van				-	32,494	-	-	-	36,626	
Honorarium				12,000	12,000	12,000	12,000	12,000	12,000	12,000
Contractor				10,500	10,500	10,500	10,500	10,500	10,500	10,500
Contribution to Reserve				15,000	15,000	15,000	15,000	15,000	15,000	15,000
Less Fees Collected				(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)
Less UWLM				(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)
Less Grants										
Less transfer from reserve					(32,494)				(36,626)	
Total				38,000	38,000	38,000	38,000	38,000	38,000	38,000
612201 Grant to District of Fort St. James					38,000	38,000	38,000	38,000	38,000	38,000
799999 Prior Year's Deficit										
TOTAL EXPENDITURE				-	38,000	38,000	38,000	38,000	38,000	38,000

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MEMORANDUM

To: Chair Miller and Regional District Board
 From: Jason Llewellyn, Director of Planning
 Date: October 19, 2015
 Re: Coastal Gaslink Pipeline Project – Plan Referrals

INTRODUCTION

On September 4th, 2015 the RDBN was mailed a copy of the Traffic Control Management Plan, Access Control Management Plan and Timber Salvage Strategy by Coastal Gaslink (CGL) with a request that the RDBN respond within 21 days of receiving their letter. Staff informed CGL that the RDBN would be able to respond in October.

The documents are provided under separate cover.

DISCUSSION

Traffic Control Management Plan

The Traffic Control Management Plan was previously provided to the RDBN in May of 2015 for comment. The RDBN Board recommended that the Traffic Control Management Plan include the provision of advance notice by mail to residents of areas that may be impacted by construction traffic. This was previously suggested by representatives from TransCanada during discussions relating to the impacts of work camps on residents of Buck Flats Road.

This recommendation was not included in the latest draft of the Traffic Control Management Plan. Therefore, it is recommended that the RDBN Board again ask that the Traffic Control Management Plan include the provision of advance notice by mail to residents of areas that may be impacted by construction traffic.

Timber Salvage Strategy

The RDBN Board and the Forestry Committee has expressed concern regarding the potential for under use of fibre cleared from pipeline right of way. At the October 8th, 2015 Forestry Committee meeting the committee was asked to review and comment on the Timber Supply Strategy (previously supplied to the Board in May, 2015). At the time of the writing of this report no additional comments were received. Based on the Board's previous comments regarding timber utilization staff recommend the following comments to be provided to TransCanada Ltd.

“The cutting of trees and the long term loss of forested lands associated with the proposed pipeline represents a negative impact to the long term sustainability of the regions forest industries. To minimize this loss it is important that the fibre from the pipeline right of way be appropriately utilized. The RDBN is concerned that in areas where the cost of harvesting and transportation are too high the fibre will not be utilized in support of the forest products industries. The cost of utilizing fibre should not be considered an acceptable reason for seeking an exemption from utilizing that timber.”

Access Control Management Plan

The Access Control Management Plan (ACMP) outlines the plan to control public access to the pipeline right of way during and after construction. It is noted that the Environmental Assessment Office (EAO) has not identified the RDBN or the public as a stakeholder that must be consulted as part of the development of this plan. Also the RDBN is not identified for consultation as a stakeholder in the management plan, and the RDBN is not identified to receive annual reports regarding implementation of the ACMP.

Restricting access to the back country for recreation and other purposes may prove to be a notable inconvenience to residents if access control is not undertaken appropriately. The ACMP, and the specific access restrictions imposed during construction should be discussed with the public and well-advertised to the public. Therefore, it is recommended that TransCanada Ltd. initiate a public consultation process to obtain feedback on the ACMP, the specific access restrictions imposed during construction, and the manner in which the public will be advised of access restrictions during the construction process.

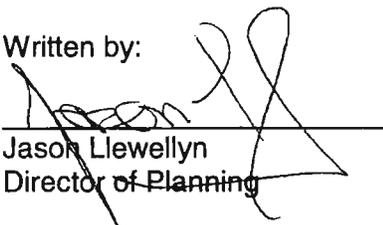
Also, the RDBN should receive annual reports regarding implementation of the ACMP.

Recommendation

That the letter attached to the October 19th staff report regarding the Coastal Gaslink Pipeline Project be sent as the RDBN's comment on the above noted plans.

Development Services – All/Directors/Majority

Written by:


Jason Lewellyn
Director of Planning

Dave Kmet
Regional Manager Prince George & LNG Land
Coastal Gaslink Pipeline Ltd.
450 – 1st Street S.W.
Calgary, AB, Canada
T2P 5H1

(sent by e-mail to Dave kmet@transcanada.com)

RE: September 4th 2015 Referral

Dear Mr. Kmet:

Please accept this letter as the Regional District of Bulkley- Nechako's (RDBN's) response to your referral regarding the Timber Salvage Strategy, the Access Control Management Plan, and the Traffic Control Management Plan for the Coastal Gaslink Pipeline project.

Traffic Control Management Plan

The RDBN Board recommends that the Traffic Control Management Plan include the provision of advance notice by mail to residents of areas that may be impacted by construction traffic. This was previously suggested by representatives from TransCanada during discussions relating to the impacts of work camps on residents of Buck Flats Road.

Timber Salvage Strategy

The cutting of trees and the long term loss of forested lands associated with the proposed pipelines represents a negative impact to the long term sustainability of the region's forest industries. To minimize this loss it is important that the fibre from the pipeline right of way be appropriately utilized. The RDBN is concerned that in areas where the cost of harvesting and transportation are too high the fibre will not be adequately utilized in support of the forest products industries. The cost of utilizing timber should not be considered an acceptable reason for seeking an exemption from utilizing that timber.

Access Control Management Plan

TransCanada Ltd. should initiate a public consultation process to obtain feedback on the ACMP, to obtain feedback on the specific access restrictions imposed during construction, and to obtain feedback on the manner in which the public should be advised of access restrictions during the construction process. Also, the RDBN should receive annual reports regarding implementation of the ACMP.

Bill Miller,
Chair, Regional District of Bulkley-Nechako

Cc Jerry Hagen, Project Manager (jerry.hagen@rpsgroup.com)
Peter Wijkamp, BC Oil & Gas Commission, 300, 398 Harbour Rd, Victoria, BC, V9A 0B7



September 4, 2015

Sent Via Registered Mail

Regional District of Bulkley-Nechako
PO Box 820
37- 3rd Avenue
Burns Lake, British Columbia V0J 1E0

TransCanada Corporation
450 – 1st Street S.W.
Calgary, AB, Canada T2P 5H1

Tel: 403-920-7061
Email:
dave_kmet@transcanada.com
www.transcanada.com/

Doc: CGL4703-HMA-LA-LTR-0361

Dear: Tenure Holder

Re: Coastal GasLink Pipeline Ltd.

As a condition of our BC Environmental Assessment Certificate (EAC #14-03, Condition 22), Coastal GasLink Pipeline Ltd. (CGL) herein provides you with the following plans for your review and comment:

- CGL Timber Salvage Strategy,
- CGL Access Control Management Plan, and
- CGL Traffic Control Management Plan

Reviewing these plans together will provide a sense of how CGL will manage access, traffic and timber salvage related to construction and post-construction activities.

As a forestry tenure holder, you may provide a written request for a consultation or additional information to CGL within 21 days of receiving this letter. Your response to CGL should be directed to Jerry Hagen at 403-385-4220 or email jerry.hagen@rpsgroup.com or to our general mailbox at CGLCa@rpsgroup.com.

Company Contact

Any questions regarding this project can be directed to the following personnel:

Jerry Hagen – Project Manager (Land)
Email: jerry.hagen@rpsgroup.com

HMA Land Services Limited
Phone: 403-385-4220

Dave Kmet – Regional Manager Prince George & LNG Land
Email: dave.kmet@transcanada.com

Coastal GasLink Pipeline Ltd.
Phone: 403-920-7061

Yours truly,

Dave Kmet
Regional Manager Prince George & LNG Land
Coastal GasLink Pipeline Ltd.

REGIONAL DISTRICT
OF BULKLEY-NECHAKO
SEP 11 2015

Coastal GasLink
Pipeline Project

Maria Sandberg

From: Maria Sandberg
Sent: September 21, 2015 10:17 AM
To: 'jerry.hagen@rpsgroup.com'
Subject: Letter dated September 4, 2015

Dear Mr. Hagen,

We are in receipt of your letter dated September 4, 2015, providing the following plans for review and comment:

- CGL Timber Salvage Strategy
- CGL Access Control Management Plan
- CGL Traffic Control Management Plan

Please note that the Regional District of Bulkley- Nechako will be providing a response to you in October regarding the letter and plans. Thank you.

Do not hesitate to contact me if you need further information.

Maria Sandberg
Planner



Regional District of Bulkley-Nechako
P.O. Box 820
37 3rd Avenue
Burns Lake, BC V0J 1E0

Phone: (250) 692-3195
Toll Free: 1 800 320-3339
Fax 250) 692-1220
Website: www.rdbn.bc.ca



MEMORANDUM

To: The Regional District Board
From: Jason Llewellyn, Director of Planning
Date: October 20, 2015
Re: **Notification/Invitation to consult from the TransCanada Corporation regarding the Coastal GasLink Natural Gas Pipeline, File Number 12-3313**

INTRODUCTION

The Regional District has received a second notification letter from TransCanada Corporation regarding their application to the Oil and Gas Commission (OGC) for permits to construct a Natural Gas pipeline and associated facilities through the Regional District. The notification letter extends an invitation to consult with the Regional District regarding the pipeline portion of the project.

The application s applied to the OGC is for permits to construct and operate a natural gas pipeline, and associated facilities, approximately 650 kilometres in length starting from the area near Dawson Creek to a proposed LNG export facility near Kitimat, B.C. It appears that the pipeline project is proposed to include up to 8 compressor stations, 15 "pioneer camps" (20-100 people), 10 "main camps" (200-1,500 people), stockpile sites, contractor storage yards, laydown areas and aggregate extraction sites. Detailed maps showing the proposed pipeline route are available from staff upon request.

A similar referral was received in 2014 and the RDBN Board provided the attached letter in response to the referral.

DISCUSSION

The Regional District has been involved in the Provincial Government's Environmental Assessment Process for the Coastal GasLink Pipeline over the last 2 years and the Board has raised a number of concerns with the Environmental Assessment Office. These concerns have also been raised directly with TransCanada Corporation on a number of occasions.

The location, size, and nature of operation of work camps, and other facilities associated with construction have not been confirmed. Also issues associated with these facilities, such as emergency response, waste disposal, traffic management, local employment and local business opportunities, etc. have not been addressed with the RDBN beyond TransCanada indicating that plans will be developed in the future.

In June of 2015 the Board responded to the draft Social and Economic Effects Management Plan (SEEMP) for the CGL Pipeline project. The SEEMP is intended to clarify the

proponent's role in identifying, communicating, quantifying and mitigating socio-economic effects on community-level services and infrastructure arising from construction of the project. The Ministry of Community, Sport and Cultural Development (MCSCD) will review and provide comment to the EAO regarding the manner in which the SEEMP process addressed the issues. The SEEMP must be provided to the MCSCD no less than 90 days prior to the planned date of construction.

The majority of issues raised by the Regional District Board with the EAO and TransCanada Pipelines Ltd. have not been addressed as part of the EA process, or the SEEMP process. Also, direct communication with TransCanada has resulted in little success in addressing the above issues.

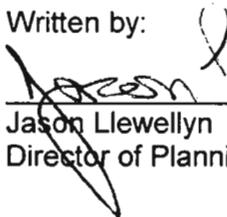
It is noted that work camps and other facilities located in areas that are zoned cannot legally occur without Regional District Board approval. However, a number of the tentatively planned facilities are in areas not subject to RDBN zoning.

Recommendation

That the Regional District Board direct staff to send a new referral response letter with the same content as the referral response letter dated July 21, 2014

All Directors / Majority

Written by:



Jason Llewellyn
Director of Planning



October 6, 2015

TransCanada Corporation
450 – 1st Street S.W.
Calgary, AB, Canada T2P 5H1

Sent Via Registered Mail

Tel: 250-596-8060
Email: Dave_Kmet@transcanada.com
www.transcanada.com/

Regional District of Bulkley Nechako
P.O. Box 820
37-3rd Avenue
Burns Lake, British Columbia V0J 1E0

Doc: CGW4703-HMA-LA-LTR-0127

RE: NOTIFICATION / INVITATION TO CONSULT

Proposed Natural Gas Pipeline and Associated Access Roads
Location: 93-L-2-Block J,K&L / 93-L-3-Block I,J,K&L / 93-L-4-Block I&J
Stakeholder No.: Regional District - Bulkley Nechako
File Number: 12-3313

In compliance with the *Oil and Gas Activities Act (OGAA)* and the Consultation and Notification Regulation (**C&N Regulation**), this letter is to notify you that Coastal GasLink (East) Limited Partnership and Coastal GasLink (West) Limited Partnership, individually and collectively (**Coastal GasLink**) has commenced application to the Oil and Gas Commission, commencement began in July 2014, for permits to construct and operate a sweet natural gas pipeline, and associated facilities, approximately 650 km in length (**proposed Project**) starting from the area near the community of Groundbirch, approximately 40 km west of Dawson Creek, B.C. to the proposed LNG Canada Development Inc. liquefied natural gas export facility (**LNG Export Facility**) near Kitimat, B.C.

Pursuant to the requirements under section 22 of the OGAA, the purpose of this letter is to provide you with information and the attached map showing the general location of the proposed Project and extend you this Invitation to Consult with respect to the pipeline portion of the proposed Project.

Details of Proposed Project

General Description of proposed Project:	The proposed Project will consist of a pipeline constructed of 48 inch (1219 mm) diameter pipeline. Associated with the proposed Project, there will be metering facilities at the receipt and delivery points and up to two compressor stations (with provisions for the construction of an additional six compressor stations to allow for future expansion). In addition to these facilities, there will be temporary infrastructure such as access roads, bridges, stockpile sites, borrow sites, contractor yards and construction camps required during the construction phase.
Substance:	Sweet Natural Gas

Maximum H ₂ S Level:	0.0% H ₂ S
Project Scheduling:	Subject to the receipt of regulatory approval, pipeline and facility construction will begin concurrently. At this time the construction of the proposed Project (including clearing, soil handling, grading, trenching, testing and cleanup) is anticipated to begin in late 2015 and expected to occur over three to four years. The proposed Project is expected to be in-service to facilitate the commissioning of the LNG Export Facility by the end of the decade.
Equipment Required:	Equipment for the construction of the proposed Project will include: regular pickup trucks, welding trucks, tracked excavators, pipe layers, skid steer loaders, dozers, dump trucks and tractor trailer units.
Flaring/Incineration Operations:	There will be no flaring/incineration associated with the normal operation of the pipeline.
Anticipated Noise:	There will be an increase in noise associated with the construction operations. Once in-service, noise would be limited to vehicles involved in routine maintenance.
Traffic:	<p>During the construction phase of the proposed Project there will be an increase in traffic along the route. Once construction is complete there will be minimal traffic for routine maintenance.</p> <p>Coastal GasLink will work closely with the Ministry of Transportation and Infrastructure (MOTI) to manage various road and traffic strategies to ensure that impacts to public roads and related residents are minimized. Some of these strategies include traffic control, dust control and coordination of access in sensitive areas.</p>

Access Roads

The proposed Project will utilize existing permanent and temporary roads wherever possible. Additional newly constructed access roads will only be used where required for construction. Once construction is complete, these roads will be deactivated where they are not required for long term use.

Maps showing proposed access roads in your area will be provided to you prior to construction of the proposed Project.

Consultation

As a person receiving this Invitation to Consult, you may provide a written response to Coastal GasLink within 21 days of receiving this notice, either:

- i) advising Coastal GasLink that you do not object to the proposed Project, or
- ii) setting out reasons why activities associated with the proposed Project should not be carried out or should be modified.



Your response may also request a meeting with Coastal GasLink to discuss the proposed activities or proposed Project in more detail.

Responses to Coastal GasLink should be directed to Sandra Dixon. Her contact information is set out below.

Please also note that pursuant to Section 22(5) of the OGAA you also have the ability to file a written submission directly to the OGC at any point prior to permits being issued for the proposed Pipeline. Please consult the OGC's website and publications for more information as to how to file such a submission.

Safety

Coastal GasLink takes safety very seriously. All activities associated with the design, construction and operation of the proposed Project will be conducted in accordance with applicable safety regulations, OGC requirements and Coastal GasLink's and its contractor's safety programs. Upon obtaining permits from the OGC to construct and operate the proposed Project, Coastal GasLink will provide information respecting the development of an emergency plan for proposed activities.

Company Contact

Any questions or objections regarding this project can be directed to the following personnel:

Sandra Dixon – Associate Project Manager (Land)
Email: Sandra.dixon@rpsgroup.com

HMA Land Services Limited
Phone: 403-385-4255

Dave Kmet – Regional Manager Prince George & LNG Land
Email: dave_kmet@transcanada.com

TransCanada PipeLines.Limited
Phone: 250-596-8060

Yours truly,

Coastal GasLink Pipeline Project

Dave Kmet
 Regional Manager Prince George & LNG Land
 Prince Rupert Gas Transmission Project

As/
 Encl/
 CGW4703-MCSL-G-MP-550-000
 CGW4703-MCSL-G-MP-550-001
 CGW4703-MCSL-G-MP-550-002
 CGW4703-MCSL-G-MP-550-003
 CGW4703-MCSL-G-MP-550-004
 CGW4703-MCSL-G-MP-550-005
 CGW4703-MCSL-G-MP-550-006
 CGW4703-MCSL-G-MP-550-007
 CGW4703-MCSL-G-MP-550-008



37, 3RD AVE, PO BOX 820
BURNS LAKE, BC
VOJ 1E0

REGIONAL DISTRICT
OF BULKLEY-NECHAKO
"A WORLD OF OPPORTUNITIES WITHIN OUR REGION"

July 21, 2014

David Hohm, Project Manager
TransCanada Corporation
450 - 1st Street SW
Calgary, AB, Canada, T2P 5H1

Sent by e-mail to david.holm@rpsgroup.com

Re: Notification / Invitation to Consult Regarding the Coastal GasLink Pipeline Project

This letter is provided on behalf of the Board of the Regional District of Bulkley-Nechako regarding your Notification / Invitation to Consult with the Regional District. The Regional District of Bulkley-Nechako would like to accept TransCanada's invitation to consult with respect to the pipeline project and associated facilities.

During the Environmental Assessment review process the Regional District was informed by the Environmental Assessment Office (EAO) and representatives of TransCanada that our issues relating to the proposed pipeline are primarily permitting issues; therefore, we are eager to address these issues with TransCanada and the Oil and Gas Commission (OGC).

As we have communicated to the EAO, the OGC, and TransCanada over the last number of months we have a number of issues that should be given immediate attention. We are concerned that further delay in addressing the issues, and waiting for the construction contractors and worker camp operators to address the issues with the Regional District, may have unnecessary negative implications to all parties. Therefore, we would like the issues to be addressed at this time.

The RDBN's issues relate to the following:

The Location and Size of Worker Camps and other Pipeline Facilities

The location and size of worker camps, and other facilities associated with construction have not been confirmed. Also issues associated with these facilities, such as emergency response, waste disposal, traffic management, local employment and local business opportunities, etc. have not been addressed beyond TransCanada indicating that plans will be developed in the future.

MUNICIPALITIES:

SMITHERS FORT ST. JAMES
VANDERHOOF FRASER LAKE
HOUSTON TELKWA
BURNS LAKE GRANISLE

ELECTORAL AREAS:

A - SMITHERS RURAL E - OOTSA LAKE/FRANCOIS LAKE
B - BURNS LAKE RURAL F - VANDERHOOF RURAL
C - FORT ST. JAMES RURAL G - HOUSTON RURAL
D - FRASER LAKE RURAL

INQUIRIES@RDBN.BC.CA
WWW.RDBN.BC.CA

PH: 250-692-3195
FX: 250-692-3305
TF: 800-320-3339

In a meeting with representative from Coastal GasLink on June 4th, 2014 the tentative locations of facilities were identified and discussed. However, these locations need to be confirmed and issues associated with their proposed establishment need to be addressed. For example, a number of worker camps and other facilities, as well as the Clear Creek compressor station, cannot legally occur where proposed.

Further information relating to the location of proposed pipeline facilities in the Regional District are discussed in the attached brochure.

Solid and Liquid Waste Disposal

The RDBN has asked that information regarding the pipeline's solid waste disposal needs be provided to allow the RDBN to identify any potential impacts on our infrastructure, and determine our ability to accommodate the waste. For example the following information is required:

- How much solid waste (in tonnes) is proposed to be disposed of at each RDBN landfill?
- How much of that waste is industrial waste and hazardous waste?
- Over what time period is the waste proposed to be disposed?
- What waste reduction activities will be conducted to minimize waste generated (recycling, composting, etc.)

There is no certainty that the RDBN may be able to accommodate certain solid waste from pipeline construction and worker camps at our landfills. There needs to be discussions relating to the capacity of our facilities, our operational limitations, and our long term costs well in advance of any request to utilize RDBN facilities.

The RDBN's ability to accept liquid waste at our facilities is very limited. The most practical solution may be the disposal of liquid waste at municipal facilities; however, the capacity of municipal facilities to accommodate the waste from all of the potential pipeline projects is likely not known. It may be in the best interest of TransCanada Pipelines Ltd. to begin working with municipalities to identify their capacity to accept liquid waste, identify any facility upgrades that may be necessary, and discuss the fees that may be associated with utilizing municipal facilities. It may also be an option to develop a regional facility. This may be an opportunity for the region to obtain upgrades to infrastructure for the benefit of the region's residents. This same opportunity may be available for municipal water systems. The RDBN's Environmental Services Department is open to facilitating the necessary discussions between the municipalities and the pipelines.

TransCanada has indicated that their preference is to allow the construction contractors and worker camp operators to sort out the manner in which solid and liquid waste is disposed once the contracts have been awarded. The Regional District is concerned that this process will result in the inability of the

Regional District to plan for notable increases in landfill utilization, and missed opportunity for improvements to municipal infrastructure and revenue generation.

In a meeting with representative from TransCanada on June 4th, 2014 the RDBN again requested that waste management plans for construction sites and construction camps be developed and be preceded by an evaluation of the capacity of local facilities to accommodate waste, including an assessment of the opportunity for infrastructure upgrades to accommodate liquid waste. The RDBN also requested an evaluation of the capacity of local facilities to provide potable water to the work camps and an assessment of the opportunity for infrastructure upgrades necessary to provide potable water. TransCanada has not confirmed the action they will take in this regard.

Invasive Plant Control

The proposed Coastal Gaslink Pipeline right of way can be expected to facilitate the spread of invasive plants. The RDBN has asked that TransCanada develop and commit to implementing an invasive plant management plan within the right of way, and commit to provide annual funding to the NWIPC to support their weed control efforts in the RDBN.

TransCanada has indicated that they will have had discussions with the Northwest Invasive Plant Council (NWIPC) about programs and opportunities for participation, and will prepare an Invasive Plant Management Plan in advance of construction, and in accordance with the applicable legislation and in consultation with the appropriate regulatory authorities. However, TransCanada Pipelines Ltd. has not yet provided their invasive plant management plan, and have not agreed to contribute financially to NWIPC efforts. The Regional District is concerned that this process will result in the inability of the RDBN to ensure that the plans are adequate, and that TransCanada deals appropriately with their long term impact on invasive plant management in the region.

Fire Protection and Emergency Response

The RDBN has requested that TransCanada consult with the RDBN regarding fire protection and emergency response, and develop an emergency management plan that includes communications protocols and evacuation plans for camps and workers.

TransCanada has indicated that their preference is to allow the construction contractors and worker camp operators to develop the emergency management plans once the contractors are hired. The Regional District is concerned that this process will result in the inability of the RDBN to ensure that the plans are adequate and will result in inconsistent plans and protocols between camps, and pipeline contractors. Of particular concerns are the communications protocols and emergency evacuation components of the plan.

Log and Wood Fiber Utilization

The cutting of trees and the long term loss of forested lands associated with the proposed pipeline represents a negative impact to the long term sustainability of the regions forest industries. To minimize this loss it is important that all useable logs cut from the pipeline right of way be utilized. It is expected that the logs that can be economically harvested and transported to an end user would be sold. The RDBN has expressed concern that where the cost of harvesting and transportation are too high the logs will not be utilized in support of the forest products industries. The RDBN would like TransCanada Pipelines Ltd. to ensure that wood fibre is utilized in support of the forest products industries even if it cannot be sold or otherwise economically transported to market.

Employee Training and Apprenticeships

TransCanada Pipelines Ltd. has identified general strategies to facilitate the training of workers in the region; however, there are limited specific commitments regarding the steps that will be taken to ensure local employment is maximized, and that apprenticeship positions for local employees are provided. The specific actions that TransCanada is committing to undertake to maximize local training and employment needs to be further discussed and confirmed.

TransCanada has been involved in discussions with local training organizations, postsecondary institutions and Aboriginal communities and TransCanada has indicated they will provide further information about partnerships for local education and training initiatives in mid-2014. However, TransCanada has not agreed to include the RDBN in their process to plan for worker training and utilization.

Use of Local Business

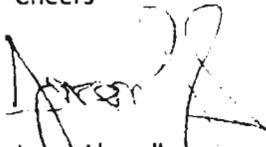
The RDBN has encouraged TransCanada to do all that is possible to scale the size of contracts related to pipeline construction and operation in a manner which allows local business to take advantage of the opportunity offered by the pipeline. Early communication with local business regarding the opportunities that will be available has also been identified as important to ensure that these opportunities are taken advantage of by local entrepreneurs. The specific actions that TransCanada is committing to undertake to maximize the involvement of local business in the pipeline construction, and maintenance, process needs to be further discussed and confirmed.

TransCanada has indicated that they have met with local Chambers of Commerce and have presented information to members of the local business communities. They also indicate that they will work with their prime contractors to help local businesses to pursue opportunities for work packages. However, the Regional District remains concerned that very few contracts associated with pipeline construction will go to local business given the scale of the contracts and a lack of knowledge of the procurement process.

There is opportunity for local businesses to expand or be created as a result of pipeline construction; however, the extent of the local opportunity is entirely dependent on the business practices of TransCanada Pipelines Ltd.

The Regional District of Bulkley-Nechako looks forward to addressing these issues with TransCanada and the OGC as part of the OGC permitting process.

Cheers



Jason Llewellyn
Director of Planning

cc: Peter Wijtkamp, Manager, Special Projects, OGC (Peter.Wijtkamp@bcogc.ca)



MEMORANDUM

To: Chair Miller and Regional District Board
From: Jason Llewellyn, Director of Planning
Date: October 20, 2015
Re: LNG Pipeline Media Release

At the July 20th, 2015 Board Meeting the following motion was passed.

“That the memo regarding the Socio-Economic Effect Management Plan (SEEMP) for the Prince Rupert Gas Transmission project be formulated into a public announcement / press release regarding the perceived impacts, and what the RDBN requires to mitigate the impacts, and what responses the Regional District requires.”

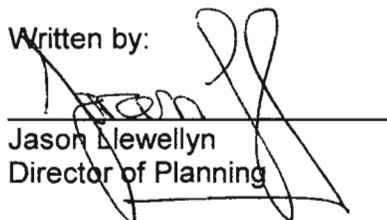
A draft media release is attached for the Board's consideration

Recommendation

Direction

Development Services – All/Directors/Majority

Written by:



Jason Llewellyn
Director of Planning

MEDIA RELEASE
MONDAY OCTOBER 26, 2015



Regional District of Bulkley-Nechako
Efforts to Mitigate LNG Pipeline Impacts

DRAFT

For immediate release

The Regional District of Bulkley-Nechako (RDBN) is continuing its efforts to engage with the Province and liquid natural gas (LNG) pipeline proponents regarding LNG development in the region. This work needs to occur to ensure that potential negative effects associated with pipeline construction are mitigated, and the opportunities for community benefit are realized.

The potential development of LNG pipelines through the region will result in some economic benefits. However, the pipeline construction process has the potential to negatively impact local communities, and place a burden on local infrastructure and services. The RDBN's key concerns relate to the following issues:

- There are too many unanswered questions regarding the location, operation, and servicing of the large work camps to be built in the rural area.
- There is inadequate commitment to utilize wood fibre cut from the pipeline routes.
- There is no long term commitment to support invasive plant management.
- And, emergency management remains uncoordinated.

The hope is that the pipeline development industry will work proactively with communities and local governments in a meaningful way. However, with pipeline construction potentially beginning as early as 2016 the opportunity is slipping away. The RDBN will continue in its attempts to engage with the Province and LNG pipeline proponents on behalf of the region's residents.

Media Contact
Bill Miller, Chair
250-692-9940

Coastal GasLink Connector

Coastal GasLink Connector

October 2015

Why we take time to learn about berries, bears and birds

The Coastal GasLink project team has connected regularly with communities along the pipeline route to help us understand concerns, and ensure we have local involvement in our field work, so we have the best available information about the land. We are always mindful, thoughtful and conscious about the land we are working on, and treat it with great care and respect.

To date, 25 per cent of the over 320,000 hours of field work is attributed to local Aboriginal participants.

Our field work has wrapped up for the year, and it was completed with many hands, including those with diverse backgrounds to inform our research. Aboriginal participants from communities in northern B.C. worked alongside our environmental scientists to collect immense amounts of data about the land, soils, vegetation, waterways, wildlife and history of this region.

This year, when completing field work, we had as many as 80 Aboriginal participants alongside us. Last year we employed a similar number. Their insights help us understand, preserve and acknowledge culturally and historically significant areas along the route that they respect and value— and so do we. It's essential these areas are identified, respected and protected, so the Project can be designed, constructed and operated in a safe and environmentally responsible way that takes into account their views.

To date, 25 per cent of the over 320,000 hours of field work is attributed to local Aboriginal participants. We also share the information with Aboriginal leaders and their community members. This input helps our team evaluate an appropriate Project footprint that incorporates the best research and information to avoid or reduce potential adverse environmental effects.

By the numbers

Our 2015 field programs in Wet'suwet'en Territory included over 11,000 hours of participation by local Wet'suwet'en people who shared cultural and traditional ecological knowledge.



Insights from Aboriginal participants in our field programs help us understand, preserve and acknowledge culturally and historically significant areas along the Coastal GasLink route.

Discoveries we make in the field

When our teams go out to the field to conduct this important work, it could include:

- identifying features like rare plants that need special protection;
- locating and respecting berry patches and plants that are important food and medicinal sources for Aboriginal people;
- examining important wildlife habitat features, understanding species at risk, and locating nesting bird habitat;
- our fisheries biologists collecting information about fish species and their habitat types at watercourses along the pipeline route, so we can determine the best crossing locations, construction techniques and timing; and
- our geoscientists, engineers and technicians collecting rock samples for testing; conducting field assessments on slopes and water crossings; measuring flows in rivers and streams, and more.

Coastal GasLink
Pipeline Project

What we're looking for in the field

Wildlife, fisheries and aquatic studies

We collect data about fish, mammals, birds and frogs in order to understand their habitats, movements and other patterns to support construction planning and mitigation strategies. We recognize water and water systems as a fundamental component of the ecosystems where we operate. The protection of our water resources is critical to both the environment and our business.

Vegetation and wetland surveys

This program collects information about the location and seasonal condition of rare plant populations. Wetland surveys gather further information on varieties of plants, surface water characteristics, soil moisture and nutrient content, soil texture and wetland classification.

Archaeological field program

Our archaeological field program helps identify archaeological resources along the route and recommend viable alternatives for avoiding or mitigating any impacts to those resources.

Archaeological crews normally include advisors on traditional knowledge from Aboriginal communities. We have taken this same careful approach on other projects to protect artifacts and other significant resources, and this is the same care and attention we will provide along the proposed route.

Engineering field programs

The on-the-ground engineering survey program helps us refine the construction footprint along the pipeline route. We have a great respect for the land and its unique characteristics, and our goal is to have as little disturbance as we can to the land, ensure the safety of our workers, and allow for the safe operation of construction equipment while designing a safe natural gas pipeline.

Before starting construction, we will continue work in the field to ensure Project footprint boundaries are clearly marked and all the necessary site-specific environmental and engineering information is collected and available to our workers.

B.C. supports Coastal GasLink

Letters of support roll in

Since the project was announced, the Coastal GasLink team has worked hard to be a trusted neighbour, building strong relationships with communities near the proposed pipeline route. The team is building on TransCanada's 65 years of experience working with communities, stakeholders and landowners near our assets. We understand the importance of sharing information and earning the support and trust of local communities.

Many community councils and business groups recently provided letters of support for the project. And, some have written to their local paper to talk about their support. This is a reflection of their trust in us, and how they view this project and the emergence of the LNG industry as a benefit to their communities.

As of the end of September, we're pleased to have received expressions of support from:

- Fort St. John & District Chamber of Commerce
- City of Dawson Creek
- Dawson Creek & District Chamber of Commerce
- District of Chetwynd
- Chetwynd Chamber of Commerce
- District of Vanderhoof
- Village of Fraser Lake
- Village of Burns Lake
- District of Houston
- Smithers District Chamber of Commerce
- District of Kitimat
- Kitimat Chamber of Commerce
- Kitimat Economic Development Association
- City of Terrace
- B.C. Chamber of Commerce
- Prince George Chamber of Commerce

Show your support

If you'd like your community to show their support, please connect with your local council members, or Chamber of Commerce, and have them email their letter of support to: coastalgaslink@transcanada.com. Or, if you'd like to sign up to show your personal support, email: coastalgaslink@transcanada.com (your information will not be shared).

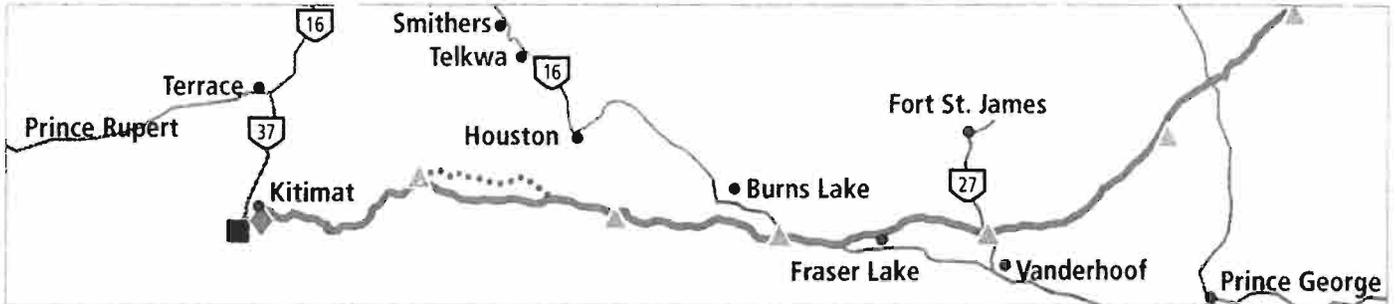
Be sure to visit our webpage to keep track of the additional letters that come in!



Jaime Harding (Coastal GasLink Community Relations), City of Dawson Creek Mayor Dale Burnstead, and Cate Underhill (Prince Rupert Gas Transmission Community Relations) at Union of British Columbia Municipalities Conference in Vancouver.

We listen. We assess. We act on feedback.

Why we're proposing an alternate route



The Coastal GasLink team is committed to actively meeting with and listening to input we receive from communities, stakeholders and Aboriginal groups along our proposed route. Recently, we had the opportunity to take that input, and apply it to our Project by considering an alternate pipeline route near the Morice River area in Wet'suwet'en Territory.

Since announcing the project in June 2012, our team has connected with Aboriginal communities along the proposed pipeline route over 9,200 times. Through this engagement, we received feedback regarding the potential impact of pipeline construction and operations on water flows into the Morice River. Although we're confident that our EAO and OGC approved route could be built, we are considering an alternate route in this specific location. The alternate route is about 55km in length and located about five kilometres north of our approved pipeline route, in the Regional District of Bulkley-Nechako. It passes through an area that has been disturbed by more logging activity than the initial route (see map).

We are working to be ready to apply to amend our Environmental Assessment Certificate (EAC) that we received from the B.C. Environmental Assessment Office (EAO), and our B.C. Oil and Gas Commission (OGC) permit. We anticipate filing an application to amend the EAC with the EAO in November 2015, and applying to the OGC for approval of the MRNA route at the same time.

We'll decide on the final route once we have all of our regulatory approvals, and once we have done more detailed design work of how the pipeline would be built. As we always do, we'll consider any impacts the pipeline might have on the environment and the culture of the Aboriginal groups along the alternate route. The final decision will take into account these factors as well as the commercial and economic considerations.

Since announcing the project in June 2012, our team has connected with Aboriginal communities along the proposed pipeline route over 9,200 times. Through that engagement we received feedback about the possible impact of pipeline construction and operations on water flows into the Morice River.

Did you know?

TransCanada was named an industry leader in sustainability, and has again earned positions on the Dow Jones Sustainability Index (DJSI) World and North America indices in 2015.

Being a leader in sustainability is about economic, environmental and social dimensions, some of which include corporate governance, environmental policy/management system, corporate citizenship and philanthropy and social impacts on communities.

The DJSI World Index represents the top 10 per cent of the largest 2,500 companies in the S&P Global Broad Market Index (BMI), while the DJSI North America Index represents the top 20 per cent of the largest 600 North American companies in the S&P Global BMI based on long-term environmental, economic and social criteria.



TRICORP students benefit from skills training in Prince Rupert.

Donation of \$250,000 supports Aboriginal skills training and education with TRICORP in northern B.C.

TransCanada's Coastal GasLink Pipeline Project and Prince Rupert Gas Transmission Project announced a \$250,000 partnership with the Tribal Resources Investment Corporation (TRICORP) to offer skills development and training for Aboriginal people in northwestern B.C.

"We're committed to helping build stronger communities and a better quality of life for those living in northern B.C. Partnerships like this help communities take advantage of economic opportunities related to TransCanada's B.C. pipeline projects," says Rick Gateman, Coastal GasLink president. "Feedback from Aboriginal and local communities, as well as socio-economic assessments from both projects, has shown this is an important area for us to focus our efforts."

The program includes three, 10-week courses that will be offered through late 2015-2016 in northwest B.C. communities. Currently,

programs are planned for Prince Rupert and two further courses are planned in other communities within TRICORP's service area. It's expected that 42 students will get to participate.

What's TRICORP?

TRICORP is the Service Canada delivery agent in the northwest B.C. region for the Aboriginal Skills and Employment Training Strategy (ASETS). Their programs and services are targeted to entrepreneurs to start or expand their business, as well as increase capacity to deliver quality employment programming that offers skills development and training initiatives to Aboriginal citizens living in northwestern B.C.

The program includes three 10-week courses, and 42 students will get to participate.

We're on Twitter!

Coastal GasLink is excited to launch a Twitter account! Check out the new **Coastal GasLink Twitter page**: [@CoastalGasLink](#) and learn about the latest news on the Project. Join us and stay in the loop.

Your input matters

If you have questions or comments about TransCanada's Coastal GasLink Pipeline Project, please contact our project team by email (coastalgaslink@transcanada.com) or by phone at 1 855.633.2011 (toll free).

Our website has maps, videos, past newsletters and more at www.coastalgaslink.com

North Cariboo Campus
UNBC South Central
100 Campus Way
Quesnel, BC V2J 7K1
Telephone: 250-991-7540
Fax: 250-991-7528
Email: sc-info@unbc.ca

October 6, 2015

Bill Miller
Chair
Regional District - Bulkley-Nechako
Box 820
Burns Lake, BC, V0J 1E0

Dear Bill:

RE: President's Lunch - Dr. Daniel Weeks, President, UNBC
And SC Regional Advisory Committee Meeting

On behalf of the University of Northern British Columbia, we invite you to a lunch reception with UNBC's President Dr. Daniel Weeks. The lunch will be held at North Cariboo Campus (UNBC/CNC), 100 Campus Way, Quesnel, on Wednesday, November 4, 2015 at 12:00 noon in the Cafeteria.

Earlier in the day on Wed. Nov 4, we will be holding a South Central Regional Advisory Committee meeting from 10:00 am – 12:00 pm. The meeting will be held in Room S125, North Cariboo Campus (UNBC/CNC), 100 Campus Way, Quesnel. We would very much appreciate your input that will have implications for regional programs now and in the future. A draft agenda is enclosed.

Please confirm your attendance for either or both events by October 23, 2015 to Dani Fenton, Regional Coordinator, UNBC South Central by phone: 250-991-7521 or by email: dani.fenton@unbc.ca. If you are unable to attend the SC RAC meeting in person and prefer to connect via teleconference please notify Dani and arrangements will be made.

Thank you and we look forward to seeing you.

Yours sincerely,

Mark Dale

Mark Dale
Dean of Regional Programs, UNBC

RECEIVED
OCT 15 2015
REGIONAL DISTRICT OF
BULKLEY NECHAKO



University of Northern British Columbia
South-Central Regional Advisory Council Meeting

Date: Wednesday, Nov 4, 2015
Location: North Cariboo Community Campus, 100 Campus Way, Quesnel, Room S125
Time: 10:00 am – 12:00 pm / President's Lunch to Follow in Cafeteria

AGENDA

1. Welcome to the Territory
2. Approval of Agenda
3. Approval of Previous Minutes (November 26, 2014)
 - a. Review of Terms of Reference (February 2009)
4. UNBC Updates (Dr. Weeks, President)
 - Prince George Campus developments
 - Programming announcements/progress
5. Regional Operations and Programming Updates (Dr. Mark Dale, Dean)
6. South-Central Region Updates (Dr. Titi Kunkel, Acting Regional Chair)
 - Nursing Update
 - Social Work Update
 - Williams Lake Update
 - New developments: First Nations Studies (BA and Certificate)
7. Regional Issues/Advice (Council Members)
 - Roundtable update – everyone
 - Robson Valley
 - Vanderhoof—Burns Lake
 - Quesnel & area
 - Williams Lake—100 Mile House—Chilcotin
8. Other Business
9. Next meeting
10. Adjournment

REGIONAL DISTRICT OF BULKLEY-NECHAKO

BYLAW NO. 1750

Being a bylaw to establish a service within the boundaries of the District of Fort St. James and a portion of Electoral Area "C" (Fort St. James Rural) to provide transportation services for senior citizens in the Fort St. James Area.

WHEREAS:

- A. Under Section 796 of the *Local Government Act* a Regional District may operate any service the Board considers necessary or desirable for all or part of the Regional District;
- B. The Regional Board of the Regional District of Bulkley-Nechako wishes to establish a service for the purpose of providing transportation services for senior citizens in the Fort St. James Area;
- C. The approval of the Inspector of Municipalities has been obtained under Section 801 of the *Local Government Act*;
- D. The approval of the electors of a portion of Electoral Area "C" (Fort St. James Rural) has been obtained under Section 801.3 of the *Local Government Act* and Section 86 (2) of the *Community Charter* and consent on behalf of the electors in the District of Fort St. James has been obtained under Section 801.4 of the *Local Government Act*.

NOW THEREFORE the Regional Board of the Regional District of Bulkley-Nechako in open meeting assembled enacts as follows:

1) Service

The Regional District hereby establishes, within the boundaries of the District of Fort St. James and a portion of Electoral Area "C" (Fort St. James Rural) as shown on Schedule "A" attached, a service for the purpose of providing transportation services for senior citizens in the Fort St. James Area.

2) Boundaries

The boundaries of the service area are the boundaries of the District of Fort St. James and a portion of Electoral Area "C" (Fort St. James Rural) in the Regional District of Bulkley-Nechako (the "**Service Area**") as shown on Schedule "A" attached.

Bylaw No. 1750

I hereby certify that this is a true and correct copy of Bylaw No. 1750.

Corporate Administrator

APPROVED BY THE INSPECTOR OF MUNICIPALITIES this
day of

ASSENT OF ELECTORS OBTAINED this day of .

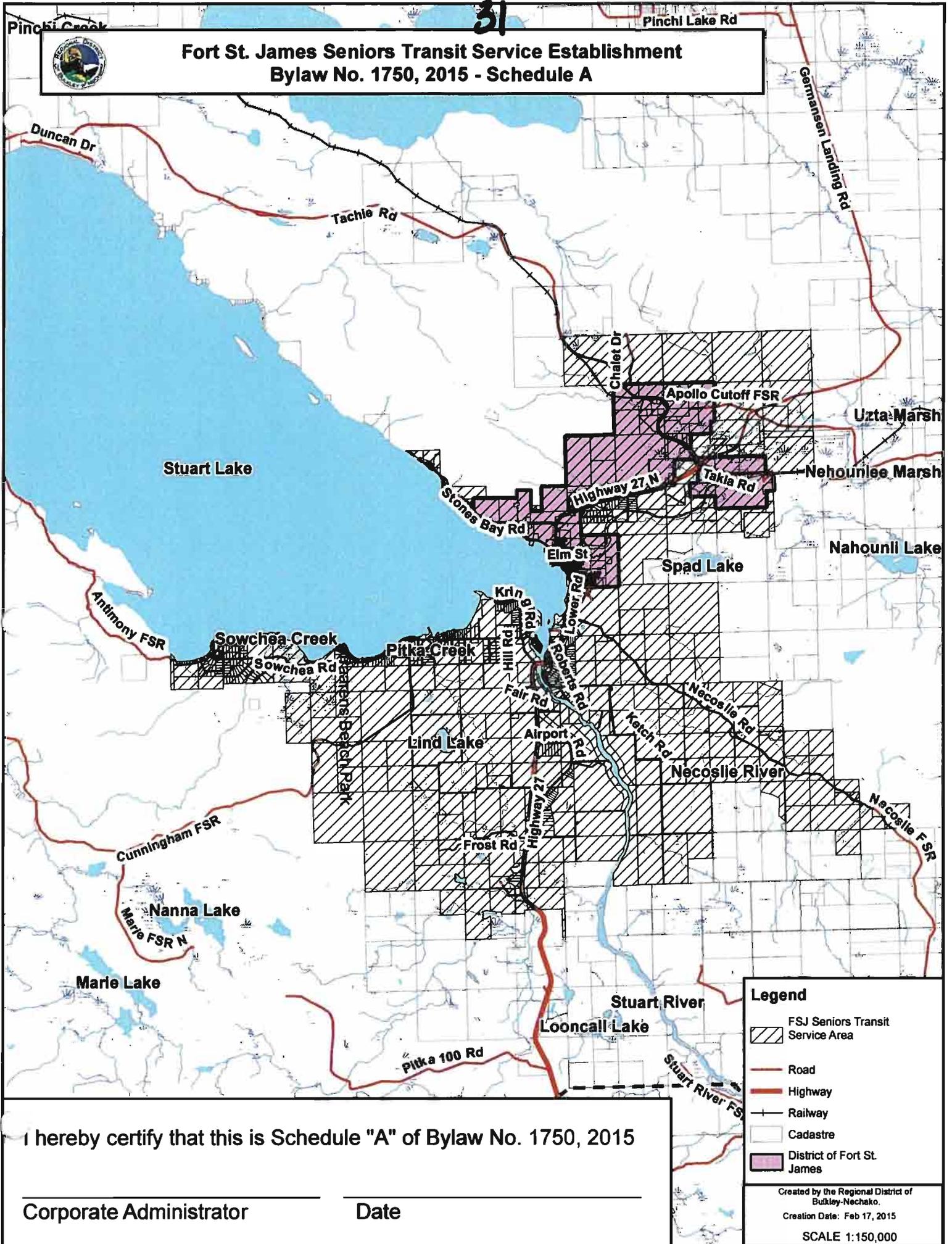
ADOPTED this day of , .

Chairperson

Corporate Administrator



Fort St. James Seniors Transit Service Establishment Bylaw No. 1750, 2015 - Schedule A



I hereby certify that this is Schedule "A" of Bylaw No. 1750, 2015

Corporate Administrator

Date

Legend

- FSJ Seniors Transit Service Area
- Road
- Highway
- Railway
- Cadastre
- District of Fort St. James

Created by the Regional District of Bulkley-Nechako.
Creation Date: Feb 17, 2015
SCALE 1:150,000